Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION 811 S. FIRST STREET ARTESIA, NM 88210

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM033865

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee o	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.	
1: Type of Well ☑ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. EAGLE 33 I FEDE	8. Well Name and No. EAGLE 33 FEDERAL 17	
2. Name of Operator Contact: MIKE BARRETT LIME ROCK RESOURCES II A LP E-Mail: mbarrett@limerockresources.com			9. API Well No. 30-015-40446-0	9. API Well No. 30-015-40446-00-S1	
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	o. (include area code) 23-8424 3-8810		10: Field and Pool, or Exploratory RED LAKE;GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 33 T17S R27E NESE 22	10FSL 330FEL		EDDY COUNTY	/, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO INDICATE	E NATURE OF NO	TICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐ Dec	epen	☐ Production (Start/Resume)	■ Water Shut-Off	
· ·		cture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report			☐ Recomplete		
☐ Final Abandonment Notice		•	☐ Temporarily Abandon	ng	
· 	<u> </u>	Injection Plug Back Wate			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Addetermined that the site is ready for f		n file with BLM/BIA. I le completion or recomp requirements, including	Required subsequent reports shall be pletion in a new interval, a Form 316 reclamation, have been completed,	filed within 30 days 0-4 shall be filed once	
Flared gas due to DCP Artesi volume Flares were intermittir	a Plant keeping the Acid Gas Compres ng. Please see flare volumes reported	ssor under maximul for Sept, Oct, Nov a	m operating and Dec 2013.	• .	
Flared Gas Volume for Sept 2	013 - 256 mcf				
Flared Gas Volume for Oct 20			NM OIL CONSER		
Flared Gas Volume for Nov 2			ARTESIA DIST		
Flared Gas Volume for Dec 2	013 - 11 mcf	PD 1/14/20	JAN 0.9 20	015	
	<i>>**</i> C	W.IOCD	RECEIVE	D	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #235473 verifie For LIME ROCK RESOURCES nmitted to AFMSS for processing by MEI	d by the BLM Well li II A LP, sent to the GHAN SALAS on 05	nformation System Carlsbad /01/2014 (14KMS7623SE)		
Name (Printed/Typed) TRISH MEALAND		Title PRODUCTION ANALYST			
Signature (Electronic	Submission)	Date 02/13/201		<u> </u>	
****	THIS SPACE FOR FEDERA	AL OR STATE OF	FREE USA FOR KEUL	טאנ	
Approved By		Title		Pate	
Conditions of approval, if any, are attached	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease uct operations thereon.	Office	JAN 2019	May .	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for any p	erson knowingly and wi	ill full to a hake fro any department of	agency of the United	

Additional data for EC transaction #235473 that would not fit on the form

32. Additional remarks, continued

Please see attached well list for wells in battery.



Eagle 34 Btty NMNM033865

Eagle 33 I Federal #17

30-015-40446