| rm 3160-5 ugust 2007) | UNITED STATES | 00- | 1 | FORM APPROVED | |
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| | DEPARTMENT OF THE INT BUREAU OF LAND MANAGE | | | OMB NO. 1004-0135 Expires: July 31, 2010 | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | 5. Lease Serial No. NMNM118714 | | |
| | | 6. If In | dian, Allottee or Tribe Name | | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Image: Oil Well Gas Well Image: Oil Well Gas Well Image: Oil Well Gas Well Image: Other Contact: Dense: Operator Contact: CHEVRON USA INCORPORATED E-Mail: leakejd@chevron.com | | | , 7. If U | If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. RUSTLER BLUFF 34 24 29 2H 9. API Well No. 30-015-42671-00-X1 | |
| | | | | | |
| | | | | | |
| a. Address 15 SMITH ROAD MIDLAND, TX 79705 | | b. Phone No. (include area code)Ph: 432-687-7375 | | ld and Pool, or Exploratory RCE CROSSING | |
| Location of Well (Footage, Sec., | T., R., M., or Survey Description) | | 11. Co | unty or Parish, and State | |
| Sec 3 T25S R29E Lot 2 027 32.180032 N Lat, 103.97057 | | · · · · · · · · · · · · · · · · · · · | ED | DY COUNTY, NM | |
| 12. CHECK AP | PROPRIATE BOX(ES) TO I | NDICATE NATURE OF N | OTICE, REPORT | , OR OTHER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| Notice of Intent | | Deepen | Production (Star | · <u> </u> | |
| Subsequent Report | Alter Casing | Fracture Treat | Reclamation | U Well Integrity | |
| O secondaria confisso | Casing Repair | ■ New Construction | Recomplete | Change to Original A | |
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Additional data for EC transaction #285445 that would not fit on the form

32. Additional remarks, continued

*Yield = 1.36 cf/sk *125% Excess *472 sacks *Water = 6.39 gal/sk AS PLANNED ON WELL: Lead: ExtendaCem CZ (Premium Plus+4% Gel) + 2% Cacl *0'-300' *Weight: 13.5 ppg *Yield = 1.78 cf/sk *125% Excess *125% Excess *228 sacks *Mix water = 9.26 gal/sk TAIL: Premium Plus + 2% Cacl (HalCem-c) *300-400' *Weight = 14.8 ppg *Yield = 1.35 cf/sx

*125% Excess *142 sacks

*Mix water = 6.57 gps

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