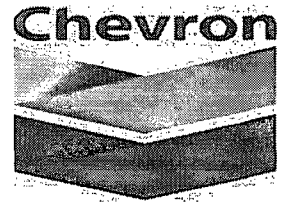


DAILY OPERATIONS LOG

Days on Location 1

Well P&A



Operator: Chevron USA, Inc.

Well: Henshaw Deep 5

API #: 30-015-03913

WBS#: UWDDDB-A4044-ABN - Henshaw Deep 5

Date: 1/26/2015

Resource: Key 1

Field: Delaware Basin - Eunice

Site Prepped:

Well Plugged:

Site Restored:

Facility Comp:

WBS Amount:

WBS Remaining:

Daily Total:

Cumulative

Latitude: 32.912558

Directions: Go 38 miles West on Hwy 82 out of Lovington NM to Loco Hills, Turn right on CR 217 and go North 6.6 miles. Turn right on CR 253 and go 2.9 miles East then 1/10 South to loc.

Longitude: -103.936201

TODAY'S ACTIVITIES

Start Finish NPT Operations Covering 24 Hours - Ending at Midnight

1:30 PM 5:30 PM ☐ ROAD UNIT AND CMT. EQUIP TO LOC. SPOT RIG ON WELL. MOVE IN GAS BUSTER TANK AND FRAC TANK. WILL RUWSU IN AM.

Dig Request #:

RCC Job #:

Daily Cost

Daily Progress

Rig/Construction Crew

Plugging Activities

4.00

10.00%

Consultant

Rental Equipment

Miscellaneous

Trucking and Fluids

EMC G&A

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 29 2015

RECEIVED

Waste Hauled To Disposal N/A

Today 0 BBLS. ☒

Contact No:

Site Representative: Willie Abalos

(432) 770-1222

Laborer:

Crew Supervisor: Terry McBeth

Laborer:

Foreman/Operator: Chase Concotelli

Laborer:

Comments / Incidents / Regulatory Contacts

District RRC/OCC Phone#:

Name, Date & Time of Regulatory Person Contact

Comments:

Accepted for record
NMOCB

Daily Checklist

Pre-Job Safety Meeting ☒

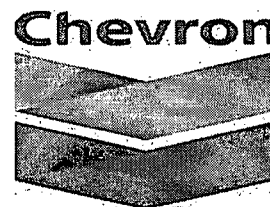
Well Control Equipment ☒

Rig & Equip Inspection ☒

DAILY OPERATIONS LOG

Days on Location 2

Well P&A



Operator: Chevron USA, Inc.

Well: Henshaw Deep 5

API #: 30-015-03913

WBS#: UWDDDB-A4044-ABN - Henshaw Deep 5

Date: 1/27/2015

Resource: Key 1

Field: Delaware Basin - Eunice

Site Prepped:

Well Plugged:

Site Restored:

Facility Comp:

WBS Amount: 0.00

WBS Remaining:

Daily Total: 0.00

Cumulative

Latitude: 32.912558

Directions: Go 38 miles West on Hwy 82 out of Lovington NM to Loco Hills, Turn right on CR 217 and go North 6.6 miles. Turn right on CR 253 and go 2.9 miles East then 1/10 South to loc.

Longitude: -103.936201

TODAY'S ACTIVITIES

| Start | Finish | NPT | Operations Covering 24 Hours - Ending at Midnight |
|----------|----------|--------------------------|---|
| 6:30 AM | 7:30 AM | <input type="checkbox"/> | HELD SAFETY MTG/JSA |
| 7:30 AM | 9:00 AM | <input type="checkbox"/> | SICP - 0, RUWSU AND CMT. EQUIP. MOVE IN 250 JTS. 2-3/8 WORKSTRING, PIPE RACKS, BOPE, PP AND TRASH TRAILER. |
| 9:00 AM | 10:30 AM | <input type="checkbox"/> | NDWHE, NUBOPE. RU WORK FLOOR, GUARD RAILS AND TBG. TONGS. |
| 10:30 AM | 1:00 PM | <input type="checkbox"/> | TALLY AND RIH W/186 JTS. 2-3/8 TBG. TAG 4-1/2" CIBP @ 5920'. L/D 1 JT. TO 5893'. |
| 1:00 PM | 1:30 PM | <input type="checkbox"/> | LUNCH |
| 1:30 PM | 2:30 PM | <input type="checkbox"/> | PUMPED 24 BBLs. FW DOWN TBG. TO LOAD HOLE. EST. RETURNS OUT 4-1/2" CSG. AND 9-5/8 SURFACE CSG. CIRC OIL OUT OF BOTH. PUMPED 40 BBLs. TOTAL. CLOSED CSG. VALVE. COULD NOT PRESSURE UP DUE TO HOLE IN CSG. @ 3516' PER WELL BORE SCHEMATIC. NOTIFIED OCD. DISCUSSED WELL W/RANDY DADE ON P&A. |
| 2:30 PM | 3:30 PM | <input type="checkbox"/> | M&P 25 SX CLASS C CMT. F/5893' - 5523'. FLUSHED W/21.4 BBLs. 10# BRINE WTR. |
| 3:30 PM | 5:30 PM | <input type="checkbox"/> | POOH W/122 JTS. L/D 63 JTS. EXCESS TBG. |
| 5:30 PM | 6:00 PM | <input type="checkbox"/> | SECURE WELL SDFD. WILL RIH W/TBG. IN AM, PERFORATE AND SQZ. @ 4500'. |

Dig Request #:

RCC Job #:

Daily Cost

Rig/Construction Crew
Consultant
Rental Equipment
Miscellaneous
Trucking and Fluids
EMC G&A

Daily Progress

Plugging Activities 11.50 30.00%

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 29 2015

Accepted for record
NMOCD

RECEIVED

DAILY OPERATIONS LOG

Days on Location 3

Well P&A



Operator: Chevron USA, Inc.

Well: Henshaw Deep 5

API #: 30-015-03913

WBS#: UWDDDB-A4044-ABN - Henshaw Deep 5

Date: 1/28/2015

Resource: Key 1

Field: Delaware Basin - Eunice

Site Prepped:

Well Plugged:

Site Restored:

Facility Comp:

WBS Amount:

WBS Remaining:

Daily Total:

Cumulative

Latitude: 32.912558

Directions: Go 38 miles West on Hwy 82 out of Lovington NM to Loco Hills, Turn right on CR 217 and go North 6.6 miles. Turn right on CR 253 and go 2.9 miles East then 1/10 South to loc.

Longitude: -103.936201

TODAY'S ACTIVITIES

| Start | Finish | NPT | Operations Covering 24 Hours - Ending at Midnight |
|----------|----------|--------------------------|---|
| 6:30 AM | 7:30 AM | <input type="checkbox"/> | HELD SAFETY MTG/JSA. |
| 7:30 AM | 8:30 AM | <input type="checkbox"/> | SICP - 0, RIH W/4-1/2" AD-1 PKR, 122 JTS. 2-3/8 TBG. TO 3878'. TAGGED BAD SPOT IN CSG. W/112 JTS. @ 3552' W/PKR. SET PKR. LOAD TBG. W/4 BBLs. FW. TEST CSG GOOD TO 500 PSI F/3878' - 5523' EST. TOC. |
| 8:30 AM | 9:30 AM | <input type="checkbox"/> | RUWL, RIH W/1-9/16 PERF GUN, PERFORATE 8 SQZ. HOLES @ 4500', RDWL. |
| 9:30 AM | 10:00 AM | <input type="checkbox"/> | EST. PIR THRU PERFS 2 BPM 300 PSI, W/RETURNS OUT 4-1/2" CSG. DUE TO HOLE IN CSG. @ 3552'. M&P 60 SX CLASS C CMT. W/2% CACL, FLUSHED W/20.1 BBLs. 10# BRINE WTR. ISIP - 0. WOC. NOTIFIED OCD, DISCUSSED WELL W/RANDY DADE. APPROVED TO ELIMINATE PERFORATING @ 3575' BY W3A SINCE HOLE IN CSG. @ 3552' AND SQZ 75 SX THRU BAD CSG. |
| 10:00 AM | 1:00 PM | <input type="checkbox"/> | WOC |
| 1:00 PM | 1:30 PM | <input type="checkbox"/> | RUWL, RIH WWT. BAR, TAG CMT. @ 4197', OK, RDWL. |
| 1:30 PM | 3:00 PM | <input type="checkbox"/> | REL PKR, POOH L/D 28 JTS. TO 3000', EST PIR THRU HOLE IN CSG. @ 3552', 1-1/2BPM @ 300 PSI. MIXED MUD, DISPLACED HOLE W/50 BBLs. 10# MUD LADEN FLUID. |
| 3:00 PM | 3:30 PM | <input type="checkbox"/> | M&P 75 SX CLASS C CMT. F/3552' - 3300', FLUSHED W/16.3 BBLs. MLF. ISIP - 0. SWI. |
| 3:30 PM | 4:00 PM | <input type="checkbox"/> | SECURE WELL SDFD. WILL TAG CMT. IN AM, L/D TBG, PERF & SQZ. @ 3100'. |

Dig Request #:

RCC Job #:

Daily Cost

Daily Progress

Rig/Construction Crew

Plugging Activities

9.50 70.00%

Consultant

Rental Equipment

Miscellaneous

Trucking and Fluids

EMC G&A

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 29 2015

Accepted for record
NMOCD

RECEIVED