DAILY OPERATIONS LOG

Days on Location 1

Well P&A

Operator:	Chevron USA, I	nc		Date:	1/26/2015	Site Prepped:
Well:	Henshaw Deep 5			Resource:	Key 1	Well Plugged:
API #:	30-015-03913			Field:	Delaware Basin - Eunice	Site Restored: Facility Comp:
WBS#:	UWDDB-A4044-A	BN - Henshaw	Deep 5			
WBS Amount:	 ٦	WBS Remai	·	Daily To	otal:	Cumulative
Latitude:	32.912558	Directions:	Go 38 miles West on F	- Iwy 82 out of	Lovington NM to Loco Hills,	Turn right on CR 217 and go North 6.6
Longitude:			miles. Turn right on Cl	R 253 and go	2.9 miles East then 1/10 So	with to loc.
TODAY'S ACT						
<u>Start</u>	<u>Finish</u> NF		s Covering 24 Hours - E			
1:30 PM	5:30 PM		FAND CMT. EQUIP TO K. WILL RUWSU IN AM		RIG ON WELL. MOVE IN (GAS BUSTER TANK AND
Dig F	Request #:		RC	C Job #:		
Daily	7 Cost				Daily	Progress
Rig/Co	Rig/Construction Crew			Plugg	ing Activities	4.00 10.00%
Consult	tant					
Rental	Equipment		x			
Miscella	aneous					
Truckir	ng and Fluids				N	M OIL CONSERVATION
EMC G	&A				4 1	ARTESIA DISTRICT
						JAN 2 9 2015
						JAN 2 3 2013
						RECEIVED
						NECEIVED
			,	·		-
·····					Contact No:	
Waste Haule	ed To Disposal	N/A S	ite Representative:	Willie Abalo	s (432) 770-1222	Laborer:
Today	0 BBLS.		Crew Supervisor:			Laborer:
,	• • • • • • • •		- Foreman/Operator:			Laborer:
				Comments ,	/ Incidents / Regulatory	Contacts
		Dist	rict RRC/OCC Phone#:			•
Daily C	hecklist	Nam	e, Date & Time of Regu	ilatory Persor	Contact	
Pre-Job Safety		✓ Cor	nments:			Accepted for record
Well Control E		✓				NMOCD
Rig & Equip In	spection					
L		<u>-</u> l				

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Chevron

DAILY OPERATIONS LOG

Days on Location 2

Well P&A



Chevron US	A. Inc.		Date:	1/27/2015		Site Prepped:		
	-		Resource:	Key 1		Well Plugged: Site Restored:		
30-015-03913	3		Field:	Delaware Basin -	Eunice	Facility Comp:		
UWDDB-A404	14-ABN - Henshaw	Deep 5						
رر ۱0	WBS Remai	ning:	Daily T	otal: ′	Cum	ulative		
32.912558	Directions:							
-103.936201		miles. Turn right of	n CR 253 and go	2.9 miles East the	n 1/10 South to	ЮС.		
	NPT Operation	s Coverina 24 Hours	s - Ending at Mid	niaht				
		-						
9:00 AM			EQUIP. MOVE IN	1250 J15. 2-3/8 W	ORKSTRING, P	IPE RACKS, BOPE,		
10:30 AM	🔲 NDWHE, N	UBOPE. RU WORK	FLOOR, GUAR	D RAILS AND TBO	G. TONGS.	· .		
1:00 PM								
1:30 PM	LUNCH							
2:30 PM	SURFACE NOT PRES	PUMPED 24 BBLS. FW DOWN TBG. TO LOAD HOLE. EST. RETURNS OUT 4-1/2" CSG. AND 9-5/8 SURFACE CSG. CIRC OIL OUT OF BOTH. PUMPED 40 BBLS. TOTAL. CLOSED CSG. VALVE. COULD NOT PRESSURE UP DUE TO HOLE IN CSG. @ 3516' PER WELL BORE SCHEMATIC. NOTIFIED OCD. DISCUSSED WELL W/RANDY DADE ON P&A.						
3:30 PM	M&P 25 SX CLASS C CMT. F/5893' - 5523'. FLUSHED W/21.4 BBLS. 10# BRINE WTR.							
5:30 PM	POOH W/122 JTS. L/D 63 JTS. EXCESS TBG.							
6:00 PM	SECURE WELL SDFD. WILL RIH W/TBG. IN AM, PERFORATE AND SQZ. @ 4500'.							
lequest #:			RCC Job #:					
Cost					Daily Prog	ess		
nstruction Crew	v	-	Plugg	ing Activities		11.50 30.00%		
ant		^∧		2		·		
Equipment		\$. ~						
ineous		*						
g and Fluids		2						
EMC G&A						SIA DISTRICT		
					JAI	N 2 9 2015		
			Acc ratec NM	i for tecord OCD		CEIVED		
	Henshaw Dee 30-015-0391. UWDDB-A404 32.912558 -103.936201 VITIES Finish 7:30 AM 9:00 AM 10:30 AM 10:30 AM 1:00 PM 1:30 PM 2:30 PM 3:30 PM 5:30 PM 5:30 PM 6:00 PM Request #: Cost nstruction Crew tant Equipment aneous ag and Fluids	JO WBS Remain 32.912558 Directions: -103.936201 IVITIES Finish NPT 9:00 AM SICP - 0, R 9:00 AM SICP - 0, R 9:00 AM SICP - 0, R PP AND TR 10:30 AM NDWHE, N 1:00 PM TALLY AND 1:30 PM LUNCH 2:30 PM PUMPED 2 SUFFACE NOT PRES OCD. DISC 3:30 PM 3:30 PM M&P 25 SX 5:30 PM POOH W/11 6:00 PM SECURE W Request #: Cost nstruction Crew tant Equipment aneous ang and Fluids Sig and Fluids	Henshaw Deep 5 30-015-03913 UWDDB-A4044-ABN - Henshaw Deep 5 .0 WBS Remaining: 32.912558 Directions: Go 38 miles West of miles. Turn right of miles.	Henshaw Deep 5 Resource: 30-015-03913 Field: UWDDB-A4044-ABN - Henshaw Deep 5	Henshaw Deep 5 Resource: Key 1 30-015-03913 Field: Delaware Basin - UWDDB-A4044-ABN - Henshaw Deep 5	Henshaw Deep 5 Resource: Key 1 30-015-03913 Field: Delaware Basin - Eunice UWDDB-A4044-AEN - Henshaw Deep 5 .0 WBS Remaining: Daily Total: .Cum 32.912558 Directions: Go 38 miles West on Hwy 82 out of Lovington NM to Loco Hills, Turn r miles. Turn right on CR 253 and go 2.9 miles East them 1/10 South to 103.936201		

i.

DAILY OPERATIONS LOG

Days on Location 3

Well P&A



						Site Prepp	od				
Operator:	Chevron US			Date:	1/28/2015	Well Plugg					
Well:	Henshaw Dee			Resource:	Key 1	Site Restor					
API #: WBS#:	30-015-0391		Deep E	Field:	Delaware Basin - Eur	nice Facility Cor	np:				
WBS#. WBS Amount: `	UVVDDB-A404	14-ABN - Henshaw	•	Delle T							
Latitude:	32.912558	WBS Remain	-	Daily To	-	Cumulative	1 - with a start of the				
Longitude:	-103.936201	Directions:			2.9 miles East then 1/	hills, Turn right on CR 217 10 South to loc.	and go North 6.6				
Longitude.	-103.330201										
TODAY'S ACTI	VITIES										
Start	<u>Finish</u>	NPT Operation	s Covering 24 Ho	urs - Ending at Midr	night						
6:30 AM	7:30 AM	HELD SAFE	HELD SAFETY MTG/JSA								
7:30 AM	8:30 AM	 SICP - 0, RIH W/4-1/2" AD-1 PKR, 122 JTS. 2-3/8 TBG. TO 3878'. TAGGED BAD SPOT IN CSG. W/112 JTS. @ 3552' W/PKR. SET PKR. LOAD TBG. W/4 BBLS. FW. TEST CSG GOOD TO 500 PSI F/3878' - 									
		5523' EST.		· · · ·							
8:30 AM	9:30 AM	📋 RUWL, RIH	RUWL, RIH W/1-9/16 PERF GUN, PERFORATE 8 SQZ. HOLES @ 4500', RDWL.								
9:30 AM	10:00 AM	0:00 AM EST. PIR THRU PERFS 2 BPM 300 PSI, W/RETURNS OUT 4-1/2" CSG. DUE TO HOLE IN CSG. @ 3552'. M&P 60 SX CLASS C CMT. W/2% CACL, FLUSHED W/20.1 BBLS. 10# BRINE WTR. ISIP - 0. WOC. NOTIFIED OCD, DISCUSSED WELL W/RANDY DADE. APPROVED TO ELIMINATE PERFORATING @ 3575' BY W3A SINCE HOLE IN CSG. @ 3552' AND SQZ 75 SX THRU BAD CSG.									
10:00 AM	1:00 PM	WOC			-		. •				
1:00 PM	1:30 PM	🗔 RUWL, RIH	W/WT. BAR, TA	G CMT. @ 4197', C	K, RDWL.						
1:30 PM	3:00 PM	terman and the second s				G. @ 3552', 1-1/2BPM @ ID.	300 PSI.				
3:00 PM	3:30 PM		MIXED MUD, DISPLACED HOLE W/50 BBLS. 10# MUD LADEN FLUID.								
3:30 PM	4:00 PM 🔲 SECURE WELL SDFD. WILL TAG CMT. IN AM, L/D TBG, PERF & SQZ. @ 3100'.										
Dig R	lequest #:			RCC Job #:							
Daily	Cost					Daily Progress	•				
Rig/Cor	nstruction Crew	I		Pluga	ing Activities	9.50	70.00%				
Consult	ant				J						
Rental	Equipment										
Miscella	neous										
Truckin	g and Fluids		\$								
EMC G&A						ARTESIA DISTRI					
						JAN 29 201	5				
				محرك المراجب والمراجب	*acred						
			NMOCD RECEIVED								