Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			. OMB N		
			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN T	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well ☐ Oil Well ☐ Gas Well ⊠ Other: INJECTION			8. Well Name and No SOUTH LOCO F	8. Well Name and No. SOUTH LOCO HILLS UNIT 9	
2. Name of Operator         Contact:         DAVID         STEWART           OXY         USA INC.         E-Mail:         david_stewart@oxy.com			9. API Well No. 30-015-10187		
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	· · · · · · · · · · · · · · · · · · ·	3b. Phone No. (include area code Ph: 432-685-5717 Fx: 432-685-5742	10. Field and Pool, o LOCO HILLS (	10. Field and Pool, or Exploratory LOCO HILLS QN GB SA	
4. Location of Well (Footage, Se	c., T., R., M., or Survey Description	1)	11. County or Parish	, and State	
Sec 20 T18S R29E SWNV 32.733788 N Lat, 104.103			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat		U Well Integrity	
	Casing Repair	□ New Construction	Recomplete	□ Other	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
If the proposal is to deepen direc Attach the Bond under which the following completion of the invo	tionally or recomplete horizontally work will be performed or provid lved operations. If the operation r il Abandonment Notices shall be fi	, give subsurface locations and meas e the Bond No. on file with BLM/BL esults in a multiple completion or rec	ng date of any proposed work and appro- ured and true vertical depths of all pert A. Required subsequent reports shall b completion in a new interval, a Form 31 ding reclamation, have been completed	inent markers and zones. De filed within 30 days 160-4 shall be filed once	
1/26/15 MIRU PU, flow ba	ck well, pump 10bbl BW to k	ill well.			
1/27/15 NDWH, NU BOP, above pkr @ +/-2281', set	attempt to unset pkr. Conta CIBP @ +/-2265' and spot c	ct Jim Hughes-BLM and rec a mt.	approval to cut tbg		
Hughes-BLM, rec approva	l to leave tools downhole an	OH w/ WL and lost tools down d continue w/ plugging proced 2265', POOH. RIH w/ tbg &	Jure. POOH w/ tbg,		
1/29/15 Circ hole w/ 10# N WOC. RIH & tag cmt @ 1 30sx CL C cmt, WOC.	ILF, test csg to 500#, tested 640', POOH.  RIH & set pkr,	good. M&P 40sx CL C cmt v RIH & perf @ 1350', EIR @ 2	и/ 2% CaCl2, PUH, 2.5BPM @ 200#, M&P		
14. 1 hereby certify that the foregoi	Electronic Submission	#290309 verified by the BLM We XY USA INC., sent to the Carls	ell Information System bad	<u>.</u>	
Name (Printed/Typed) DAVID STEWART		Title SR. RE	Title SR. REGULATORY ADVISOR		
Signature (Electronic Submission)		D-1			
Signature (Electro		Date 02/03/2			
			OFFICE UN	will	
Approved_By		Title	al Mappic	Neu 33	
Conditions of approval, if any, are att certify that the applicant holds legal o which would entitle the applicant to c	r equitable title to those rights in the	s not warrant or he subject lease Office	OFFICE USF Pending BLM approvals pending BLM be review subsequently be review subsequently be review and scanned		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a ent statements or representations a	a crime for any person knowingly an s to any matter within its jurisdiction	d wi and scale any department of	or agency of the United	
** OPEF	RATOR-SUBMITTED ** (	PERATOR-SUBMITTED	** OPERATOR-SUBMITTE	) **	

3.

## Additional data for EC transaction #290309 that would not fit on the form

## 32. Additional remarks, continued

1/30/15 Rel pkr, RIH & tag cmt @ 1076', PUH & set pkr @ 348', RIH & perf @ 830', EIR @ 1.5BPM @ 800#, M&P 30sx CL C cmt w/ 2% CaCl2, SIP 575#, WOC. Rel pkr, RIH & tag cmt @ 597', PUH & set pkr @ 40', RIH & perf @ 543', EIR 3BPM @ 200#, M&P 30sx CI C cmt, SIP-0#, WOC.

2/2/15 Rel pkr, RIH & tag cmt @ 323', POOH. RIH & perf @ 60', EIR @ 2BPM @ 0#, ND BOP, NUWH. M&P 30sx CI C cmt, circ to surf, top well and visually verify cmt to surface on all csg. RDPU.