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, s		•				~ 03 1	· · ·					Form C-104
District I 1625 N. French I	r Hoh	bs NM 89	8240			State of New						Revised August 1, 2011
District II	, 1100	03, 14141 00	52-10	E	nergy, N	Minerals & N	Vatural Res	ourc	es			Refised ingust 1, 2011
811 S. First St., A District III	ŕ				Oi	l Conservatio	on Division		Submit	one co	opy to app	propriate District Office
1000 Rio Brazos District IV	Rd., Aż	tec, NM 8	37410		12	20 South St.	Francis Dr.					AMENDED REPORT
1220 S. St. Franc	is Dr., S	Santa Fe, N	NM 8750	5		Santa Fe, NM	M 87505					
	I	. RJ	EOU	EST FO				HO	RIZATION '	гол	FRANS	PORT
¹ Operator n	ame ar			_					² OGRID Num	ber		
Apache Corp											873	
303 Veterans Midland TX 7		k Lane S	uite 100	00					³ Reason for F nw 06/17/2014		Code/ Effe	ctive Date
⁴ API Numb	er		⁵ Pool	Name						6 P	ool Code	
30-001	54190	09			F	REN:GLORIE	TA-YESO					26770
⁷ Property C			⁸ Prop	erty Nan	ne					9 V	Vell Numb	
308						CROW FEI	DERAL					19H
		Locatio										
Ul or lot no.	Sectio		nship	Range	Lot Idn	Feet from the		Line			West line	
l	10		7S	31E		2280	FSL		370		FEL	EDDY
		Hole L										
UL or lot no.		on Tow	- 1	Range	Lot Idn	Feet from the		line	Feet from the		West line	
L	10	1	7S	3 <u>1</u> E		2274	FSL		347	I	=WL	EDDY
¹² Lse Gode	¹³ Pro	oducing M	ethod	¹⁴ Gas Co		¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective I	Date	17 C-	129 Expiration Date
\bigcirc		Code P		06/17	/2014							
III. Oil a	nd Ga	as Tran	sport									
¹⁸ Transpor						¹⁹ Transpor	ter Name		<u>_</u>			²⁰ O/G/W
OGRID						and Ad	dress					
252293	5	Holly E		Pipeline PO Box	1260							0
	a da e	Artesia										NITE A REAL
221115	;			Services	LLC Suite 70	 0	NM OIL	00.				G
		Tulsa C			Sulle 70	0	ARTE	SIA C	SERVATION	ur a		
							JAN	16	2015			
						L	Dra	U.	2013		ŝ.	6 in 1
and the second	one and on 19993 24					<u> </u>	JAN RECI	EIV	ED		Longer (MC 3)	nennen kolta en

IV. Well Completion Data

²¹ Spud Date 02/13/2014	²² Ready Date 06/17/2014	²³ TD 9813	²⁴ PBTD	²⁵ Perforations 5772-9630			
²⁷ Hole Siz	e ²⁸ Casin	g & Tubing Size	²⁹ Depth Set	t	³⁰ Sacks Cement		
17-1/2		13-3/8	675		730 sx Class C		
11		8-5/8	3500		1270 sx Class C		
7-5/8		5-1/2	9813		1530 sx class C		
Tubing		2-7/8	4553				

V. Well Test Data

³¹ Date New Oil 07/02/14	³² Gas Delivery Date 06/17/2014	³³ Test Date 07/29/2014	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 478	³⁹ Water 2070	⁴⁰ Gas 343		⁴¹ Test Method P
been complied with a	t the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	OIL C Approved by:	ONSERVATION DIVIS	ION
EMILY FOLLIS/SB Title: Regulatory Analyst I E-mail Address:			Approval Date: / - 26 -	2Wisn - 15	
EMILY.FOLLIS@ap					
Date: 12/19/2014	Phone: 432-818-1801		subsequen	M approvals will tly be reviewed	<u> </u>
			and scanne	a <i>Ju</i>	3160-5

Bo and use this form for proposals to drill or to re-enter an abandone with Use form 3400 (APD) for successful proposals. I. Trudin, Allotter or Tribe Name: SUBMIT IN TRIFLICATE - Othor Instructions on reverse side. I. Trype of Well Gold Well	Form 3160-5 .(August 2007)	BUNDRY	UNITED STATES PARTMENT OF THE II JREAU OF LAND MANA NOTICES AND REPO			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029426B				
Type of Weil Type of Weil Section Ministrations of reverse side. Section Ministration		abandoned we	I. Use form 3160-3 (AP	D) for such	proposals.					
B OutWell Construct Construct Construct Construct Construct Construct PAIR Will [No. 30-015-41909 30-Address 30-Address 9-API Will [No. 30-015-41909 9-API Will [No. 30-015-41909 9-API Will [No. 30-015-41909 30-Address 30-Address 9-API Will [No. 7777 9-API Will [No. 7777 9-API Will [No. 7777 4. Location of Well (Provideg Sec. 7, R. M. or Survey Description) 10. Courty or Parish, and State EDDY COUNTY COUNTY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION IVPE OF ACTION III. Courty or Parish, and State Despen Production (Start/Resume) Will Integrity III. Subsequent Report Consing Repair New Construction Reclamation Will Integrity III. Subsequent Report Convert to lipicion Plug and Abandon Temporarity Abandon Peruption and means of an are vertical approximate during thereof, and state of the involved eparismic state and and the origonal and and will an and and and and the origonal and		SUBMIT IN TRI	PLICATE - Other instruc	ctions on re	verse side.		7. If Unit or CA/Agre	ement, Name and/or No.		
APACHE CORPORATION E-Mail: emily.follis@gapachecorp.com 30-016741909 3a. Address The Finde and Park, and State 10. Finde and Park, and State 4. Location of Well (Pointega, Ser, T. R. M. or Surrey Description) 11. County or Parish, and State 5. do 10 T17S R31E NESE 2280FSL 370FEL EDDY COUNTY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Water Shur-Off B Notice of Intent Address Print advance Water Shur-Off B Notice of Intent Address Deepen Production (Start/Resume) Water Shur-Off B Notice of Intent Address Casing Repair New Construction Reclamation Wall Infogrity B Notice of Intent Casing Repair New Construction Reclamation Wall Infogrity B Notice of Intent Casing Repair Piling and Abandon Temporarity Abandon Permoversity data for the oversity of the start of the oversity of the oversity of the start of the oversity of the start of the oversity of the start of the oversity of the oversity of the start of the oversity of the oversity of the oversity of the oversity of	• •	Gas Well Oth	er							
303 VETERANS AIRPARK LANE, SUITE 1000 Ph: 432-818-1801 FREN;GLORIETA-YESO 4. Location of Well (Postage, Sec. T. R., M. or Survey Description) II. County or Parish, and State Sec 10 T17S R31E NESE 2280FSL 370FEL III. County or Parish, and State EDDY COUNTY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION III. County or Parish, and State 13. Describe Proposed or Completed Operation (clarify state all parisent details, including estimated stating date of any propositie during including state all provide on the increase in the state of any propositie during including realisment during necessary including realisment during necessary including realisment during necessary including realisment during necessary including realisment, including realisment, including realisment, including realisment during necessary including realisment during necessary including realisment, includ	2. Name of Opera APACHE CO	itor DRPORATION								
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□ Alter Casing □ Fracture Treat □ Reclamation □ Well Integrity □ Final Abandonment Notice □ Casing Repair □ New Construction □ Recomplete ☑ Other □ Final Abandonment Notice □ Convert to Injection □ Plug Back □ Water Disposal ☑ Other 13. Describe Proposed or Complete Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration hereof. □ Plug Back □ Water Disposal 13. Describe Proposed or Complete Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration hereof. □ Plug Back □ Water Disposal 14. Thereby certify the the Bond No. on file with BLM/BLA. Near trend Leptish of Disposal □ Plug Back □ Plug Back □ Plug Back 14. Thereby certify that the foregoing is true and correct. Electronic Submission #286520 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad □ Plug Back □ Plug Back Name (Printed/Typed) EMILY FOLLIS □ Title □ Place □ Plug Back □ Plug 14. Thereby certify that the foregoing is true and correct. Electronic Submission #286520 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad □ Plug Back □ Plug Back □ Plug Name (Printed/Typed)	□ Notice of I	ntent	Acidize	De De	epen	Product	tion (Start/Resume)	Water Shut-Off		
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Change Prints Change Prints Change Prints Change Prints Pring and Abandon Change Prints Pring and Abandon Change Prints Convert to Injection Pring Back Water Disposal Water Disposal Convert to Injection Pring Back Water Disposal Change Prints Convert to Injection Pring Back Water Disposal Convert to Injection Converet to Injection Convert to Injectin INJe	•			_						
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all performent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 3 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed oney testing has been completed. Final Abandommet Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) SEE ATTACHED FORM 3160-5 ON THE CROW FEDERAL #19H - EDDY COUNTY,NM MM OIL CONSERVATION ARTESIA DISTRICT JAN 1 & 2015 RECEIVED 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #286520 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carisbad Name (Printed/Typed) EMILY FOLLIS Title REGULATORY ANALYST I Approved By	🗍 Final Aban	idonment Notice			-		-	•		
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14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #286520 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Name (Printed/Typed) EMILY FOLLIS Title REGULATORY ANALYST I Signature (Electronic Submission) Date 12/30/2014 THIS SPACE FOR FEDERAL OR STATE OFFICF										
Electronic Submission #286520 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Name (Printed/Typed) EMILY FOLLIS Title REGULATORY ANALYST I Signature (Electronic Submission) Date 12/30/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE Approved By Titlk Pending BLM approvals will Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Titlk Pending BLM approvals will subsequently be reviewed and scanned for any person known Date							RECEIV	ED		
Signature (Electronic Submission) Date 12/30/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE Date Date 12/30/2014 Approved By Titlk Pending BLM approvals will Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Office Subsequently be reviewed Date Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known Office on make to any department or approval of the linited	14. I hereby certif	y that the foregoing is	Electronic Submission #	286520 verifie E CORPORAT	d by the BLM ION, sent to t	Well Information	n System			
Approved By	Name (Printed/	Typed) EMILY FC	LLIS		Title REG	ULATORY AN	ALYSTI	<u> </u>		
THIS SPACE FOR FEDERAL OR STATE OFFICE	Signature	(Electronic S	ubmission)		Date 12/3	0/2014				
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which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known	Conditions of approv	cant holds legal or equ	itable title to those rights in the	not warrant or	Title	pending BLM	approvals will be reviewed	Date		
	Title 18 U.S.C. Secti	the applicant to condu	ct operations thereon.	crime for any n	Office	and scanne	ake to any department or	agency of the United		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Apache Corporation would like to report the completion of this well:

CROW FEDERAL 19H – SUNDRY 3160-5

3/27-31/14: RIH and clean out to PBTD. RU Weatherford WL and perf the Paddock 9412-14, 9484-86, 9556-58, 9628-30 5 SPF, 40 holes. SI to frac @ a later date.

4/1-5/10/14: MIRU Pumpco Services frac equipment. Waiting on sand.

5/11/14: Sand delivered.

5/12-5/14/14: Frac Stage 1; perf, acidize and frac Stages 2 – 14 (5772' – 9350'). O.A. perfs 5772' – 9630' MD w/TVD average of 5721'. 69038 bbls fluid; 2574 bbls. acid; total proppant 2,480,208 lbs. 5/29-30/14 – 5-30-14: Drill out plugs 1 – 9.

5/31-6/3/14: Lost circulation, stuck pipe, and began fishing work string.

6/4-6/15/14: Worked string free and pulled out of hole. "Packer Plus" ball-sealed frac plugs left in well @ 8552' above perfs 8572-8790; @ 9112 above perfs 9132-9350; @ 9392 above perfs 9412-9630. All perfs 5772 – 9630' are producing. RIH w/2-3/8", J-55 tubing with EOT @ 4553'. Run in hole with ESP. 06/16/14: Install drive & electric service. Start production to battery

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Form 3160-4 (August 2007)	ذ		DEPAR BUREAU	TMEN	IT OF		VTERIO	_R J	AN 16					ОМ	B No. 1	PROVED 004-0137 7 31, 2010
	WELL	COMPL	ETION C						Revei	v£Ð		4		ase Serial I MLC0294		<u></u>
Ia. Type of	f Well 🛛	Oil Well	🗖 Gas '	Well	D	ry C	Other						5. If	Indian, Alle	ottee of	r Tribe Name
 Б. Туре о 	f Completion	_	ew Well r	U Wo		er 🖸	Deepen	D Pl	ug Back	🗖 Difi	f. Re	svr.	7. Ui	nit or CA A	greem	ent Name and No.
2. Name of	Operator			·			EMILY							ease Name a		
	IE CORPOI				,	0	pachecor		No. (includ	a area co	da)		-	ROW FEE		_ 19H
	MIDLAND), TX 797	'05				Ph	: 432-8	18-1801		uc)					30-015-41909
 Location At surfa 		port locati) T17S R 2280FSL	31E Mer	id in acc	cordan	ce with F	ederal rec	quiremen	ts)*			L	F	REN;GLO	RIETA	Exploratory A-YESO(26770) Block and Survey
At top p	rod interval	reported be	elow									L	01	r Area Seg	c 10 T	17S R31E Mer
At total	depth												12. C E	County or Pa DDY COU	arish INTY	13. State NM
14. Date Sp 02/13/2				ate T.D. /28/201		ned		DD	te Complet & A 🛛 🗙 17/2014	ted Ready to	o Pr		17. E		DF, KI 26 GL	3, RT, GL)*
18. Total D	epth:	MD TVD	9813 5339		19.	Plug Bac	k T.D.:	MD TVD				20. Depth	n Brio	dge Plug Se		MD TVD
21. Type E SECTO	lectric & Oth DR BOND G	er Mechar	nical Logs R	un (Sub	mit co	py of eac	ch)			W	as D	ell cored? ST run? ional Surv		🔀 No	🗖 Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	rt all strings	set in w	vell)											, (eueint untijent)
Hole Size	Size/G	rade	W <u>t</u> . (#/ft.)	To (MI	•	Bottor (MD)	Ų	Cement Depth		of Sks. & of Cemer	1	Slurry V (BBL)		Cement	Гор*	Amount Pulled
17.500	1	375 H-40	48.0		675						730		189		0	
<u>11.000</u> 7.875		625 J-55 500 L-80	32.0 17.0		3500 9813						270 530		382 442		0	
						÷										
							_									
24. Tubing	Record	'		•												
Size 2.875	Depth Set (N	4D) Pa 4553	acker Depth	(MD)	Siz	e D	epth Set (MD)	Packer De	pth (MD		Size	De	pth Set (MI	D) .	Packer Depth (MD)
	ng Intervals				I	 T	26. Perfor	ration Re	cord							
Fe	ormation		Тор		Bot	tom		Perforate	d Interval			Size	-	No. Holes		Perf. Status
A) B)	5772	-9630		5108		5191			5108 1	FO 5191	\vdash	0.450)	560	PRO	DUCING
<u>C)</u>																
D)	. T								1				·			
-	racture, Treat		nent Squeeze	e, Etc.					Amount an	d Type o	f Ma	aterial				
			530 69038 B	BL FLU	ID:257	4 BBL A	CID: 2,480									
			_													
	ion - Interval															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		ias 1CF	Water BBL		Gravity r. API	Ga Gra	s avity	Pi	oducti	on Method		
06/17/2014 Choke	07/29/2014 Tbg. Press.	24 Csg.	24 Hr.	478. Oil		343.0 ias	2075 Water		;Oil	w	ell Sta	tus	6	ELECTRIC	PUMP	SUB-SURFACE
Size	Flwg.	Press.	Rate	BBL	N	1CF	BBL	Rat	io							
28a. Produc	tion - Interva	u B		478	<u>'</u>	343	207	<u> </u>	718	 ī		2W				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		ias 1CF	Water BBL		Gravity r. API	(P	ending	BLN	A approv	vals v viewe	vill ed
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		ias 1CF	Water BBL	Gas Rati			S	ubsequ and sca	ient nne	Mapprov ily be rev ed MD	,,	
(See Instruct	SI	es for ada	litional data	on reve	rse sid	le)										

(See Instructions and spaces for dominant data on reverse state) ELECTRONIC SUBMISSION #286516 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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2	•		
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28b. Proc	luction - Inter	val C								_
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		
28c. Proc	luction - Inter	val D		•						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		-
29. Dispo SOL	osition of Gas D	(Sold, usea	l for fuel, vei	nted, etc.)			,			
30. Sumr	nary of Porou	s Zones (Ir	nclude Aquit	fers):				31.	Formation (Log) Markers	
Show	all important	zones of p	orosity and	contents th	nereof: Core	d intervals an	nd all drill-stem			

tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

	•				
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
QUEEN SAN ANDRES GLORIETA PADDOCK	2834 3616 5108 5191	3616 5108 5191	SILSTONE,SANDSTONE,ANHYDRITE DOLOMITE, SANDSTONE DOLOMITE, SANDSTONE DOLOMITE		Meas. Depth 2834 3616 5108 5191

Additional remarks (include plugging procedure): LOGS TO OCD 11-17-2014
 *RUN 1" & TAGGED CMT @54: CONTACTED blm & GIVEN PERMISSION TO 1" CMT'D W/ 62 SX CC CIRCULATING CMT TO SURFACE.

33. Circle enclosed attachments:			÷		
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey		
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:			
	is complete and correct as determi n #286516 Verified by the BLM CHE CORPORATION, sent to	Well Information System.	ee attached instructions):		
Name (please print) EMILY FOLLIS	Title	REGULATORY ANALYST I			
Signature (Electronic Submission)	Date	12/30/2014			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, of the United States any false, fictitious or fradulent statements of the United States and	make it a crime for any person known or representations as to any matter	owingly and willfully to make to within its jurisdiction.	any department or age		

** ORIGINAL **