

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Apache Corporation 303 Veterans Airpark Lane Suite 1000 Midland TX 79705		<sup>2</sup> OGRID Number 873
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30-015-41944	<sup>5</sup> Pool Name FREN; GLORIETA-YESO	<sup>6</sup> Pool Code <26770>
<sup>7</sup> Property Code 308711	<sup>8</sup> Property Name CROW FEDERAL	<sup>9</sup> Well Number 25H

II. <sup>10</sup> Surface Location

UL or lot no. H	Section 10	Township 17S	Range 31E	Lot Idn	Feet from the 1680	North/South Line FNL	Feet from the 330	East/West line FEL	County EDDY
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<sup>11</sup> Bottom Hole Location

UL or lot no. E	Section 10	Township 17S	Range 31E	Lot Idn	Feet from the 1689	North/South line FNL	Feet from the 339	East/West line FWL	County EDDY
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
221115	Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135	G
252293	Holly Energy Pipeline 311 W Quay / PO Box 1360 Artesia NM 88210	O
NM OIL CONSERVATION ARTESIA DISTRICT JAN 16 2015 RECEIVED		

IV. Well Completion Data

<sup>21</sup> Spud Date 03/16/2014	<sup>22</sup> Ready Date 06/11/2014	<sup>23</sup> TD 9320'	<sup>24</sup> PBTD	<sup>25</sup> Perforations 5800-9740'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8" 48# H-40	725'	760 sx class c		
11"	8-5/8" 32# J-55	3500'	1180 sx Class C		
7-7/8"	5-1/2" 17# L-80	9788'	1610 sx Class C		
Tubing	2-7/8 J-55	4427'			

V. Well Test Data

<sup>31</sup> Date New Oil 07/02/2014	<sup>32</sup> Gas Delivery Date 09/24/2014	<sup>33</sup> Test Date 09/24/2014	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 627	<sup>39</sup> Water 1363	<sup>40</sup> Gas 712		<sup>41</sup> Test Method P

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Emily Follis

Title:  
Reg Analyst

E-mail Address:  
emily.follis@apachecorp.com

Date:  
12/17/2014

Phone:  
432-818-1801

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will  
subsequently be reviewed  
and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
CROW FEDERAL 25H

2. Name of Operator

APACHE CORPORATION

Contact: EMILY FOLLIS

E-Mail: EMILY.FOLLIS@APACHECORP.COM

9. API Well No.  
30-015-41944

3a. Address

303 VETERANS AIRPARK LANE SUITE 1000  
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-818-1801

10. Field and Pool, or Exploratory  
FREN:GLORIETA-YESO<26770>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T17S R31E SENE 1680FNL 330FEL

11. County or Parish, and State

EDDY COUNTY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED FOR THE SUNDRY 3160-5 CROW FEDERAL 25H

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #285737 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Carlsbad**

Name (Printed/Typed) EMILY FOLLIS

Title REGULATORY ANALYST I

Signature (Electronic Submission)

Date 12/18/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**CROW FEDERAL 25H – SUNDRY 3160-5**

**04/16/2014** LOG WELL - CBL-GR-CCL-CNL

**04/17/2014** PREP TO FRAC AT LATER DATE

**05/06/2014** MIRU WL & PUMPCO, RIH SET CBP & FRAC STAGES 1 THRU 3. STAGE 1. PERF FROM 9522'-9524', 9594'-9596'. 9666' - 9668', 9738'-9740'. @ 40 HOLES. TURN OVER TO PUMPCO

PUMPCO SERVICES TO FRAC RAN ,4837.3 BBL SLICKWATER, 70250 LBS 100 MESH SAND,TOTAL PROP = 180000 LBS, STAGE 2. PERF FROM 9242'-9244', 9314'-9316',9386' - 9388', 9458'-9460'. @ 40 HOLES. TURN OVER TO PUMPCO 5189 BBL SLICKWATER,TOTAL PROP = 182720 LBS, STAGE 3. SET CBP @ 9222'. PUH PERF FROM 9178' - 9180'. 9106'-9108'. 9034'-9036'. 8962'-8964'. @ 40 HOLES. POH RUNNING CCL LOG.TURN OVER TO PUMPCO 4947 BBL SLICKWATER,TOTAL PROP = 181710 LBS,

**05/07/2014** MOVE FRAC OPS TO CROW 26H. AFTER FINDING OBSTRUCTION AND STICKING WL ( HAD TO SET CBP AT 5687' ) WILL HAVE TO DRILL OUT CBP TO CONTINUE FRAC ON THIS WELL. SET CBP AND PERF THEN FRAC STAGES 4 THRU 8 STAGE 4. PERF FROM 8898' - 8900'.

8826'-8828'. 8754'-8756'. 8682'-8684'. @ 40 HOLES. TURN OVER TO PUMPCO 4479 BBL SLICKWATER, , 69530 LBS TOTAL PROP = 178330 LBS STAGE 5. PERF FROM 8618' - 8620'. 8546' -

8548'. 8474' - 8476'. 8402' - 8404'. @ 40 HOLES. TURN OVER TO PUMPCO 4667 BBL SLICKWATER, , TOTAL PROP = 181200 LBS, STAGE 6. PERF FROM 8338' - 8340'. 8266' -8268'. 8194' - 8196'. 8122' - 8124'. @ 5 JSPF, 2 FT, 60 DEG PHASING, 40 HOLES. TURN OVER TO PUMPCO STAGE 6: 4488 BBL SLICKWATER, TOTAL PROP = 179200 LBS, AVG STAGE 7. PERF FROM 8058' - 8056'. 7986' -7984'. 7914' - 7912'. 7842' - 7840'. 40 HOLES. 4630 BBL SLICKWATER TOTAL PROP = 184090 LBS, STAGE 8 PERF FROM 7778' - 7780'. 7706' -7708'. 7634' - 7636'. 7562' - 7564'. @ 40 HOLES. 4527 BBL SLICKWATER ,TOTAL PROP = 180380 LBS STAGE #9

**05/08/2014** START PMP DOWN OF STAGE #9 PERF TOOLS AND CBP. RAN INTO OBSTRUCTION AT 5687' AT MIDNIGHT. WL PERF TOOLS STUCK AT 5687 SET CBP AT 5687'. TOOLS STILL STUCK AFTER CBP SET.

**05/14/2014** RIH W/ BIT

**05/15/2014** POH & RDMO

**05/16/2014** PREP TO FRAC REMAINING STAGES AT LATER DATE

**05/19/2014** PERFORATE & FRAC STAGES #9 THRU #12 ,STAGE 9 PERF FROM 7498' - 7500'. 7426' - 7428'. 7354' - 7356'. 7282' - 7284'. @ 40 HOLES. 4714 BBL SLICKWATER, TOTAL PROP = 178990 LBS. STAGE 10 PERF FROM 7218' - 7220'. 7146' -7148'. 7074' - 7076'. 7002' - 7004'. @ 40 HOLES. STAGE 10 - PUMPCO SERVICES TO FRAC 4754 BBL SLICKWATER, TOTAL PROP = 177920 LBS, STAGE 11 PERF FROM 6938' - 6940'. 6866' -6868'. 6794' - 6796'. 6722' - 6724'. @ 40 HOLES. 4652 BBL SLICKWATER,TOTAL PROP = 176250 LBS, STAGE 12 PERF FROM 6658' - 6660'. 6586' -6588'. 6514' - 6516'. 6442' - 6444'. @ 40 HOLES. 4639 BBL SLICKWATER,TOTAL PROP = 174940 LBS.

**05/20/2014** STAGE 13 PERF FROM 6378' - 6380'.

6306' - 6308'. 6234' - 6236'. 6162' - 6164'. @ 40 HOLES. PUMPCO 4652 BBL SLICKWATER,TOTAL PROP = 177300 LBS,STAGE 14 PERF FROM 6098' - 6100'. 6026' - 6028'. 5954' - 5956'. 5800' - 5802'. @ 40 HOLES PUMPCO. 4540 BBL SLICKWATER,TOTAL PROP = 179480 LBS

**05/27/2014** STAGE 14 PERF FROM 6098' - 6100'. 6026' -6028'. 5954' - 5956'. 5800' - 5802'. @ 40 HOLES PUMPCO. 4540 BBL SLICKWATER,TOTAL PROP = 179480 LBS

**05/27/2014** DRLG PLUGS # 7 THRU #13.

**05/28/2014** DRLG PLUGS #7 - #13. CIRCULATE HOLE CLEAN. BEGIN TOOHL LAYING DOWN WORK STRING

**05/29/2014** FINISH TOOHL THEN RIG DOWN

**06/03/2014** MIRUSU & SCHLUMBERGER REDA CABLE & CT 150 JTS 2 7/8" NEW J55 & 10 JTS 2 3/8" NEW J-55 TBG. NU BOP & ANNULAR. MIRU SCHLUMBERGER. PU & RIH 2 3/8" BP, 10 JTS 2 3/8" TBG, DESANDER, SUBMERSIBLE,REDA CABLE & CT, 136 JTS 2 7/8" TBG. LAND HANGER. ND BOP. SECURE HANGER. RD SCHLUMBERGER.RDMOSU. SI. SDFN. PREP TO INSTALL DRIVES & ELECTRIC @ LATER DATE. 150 JTS 2 7/8" NEW J55 & 10 JTS 2 3/8" NEWJ55 TBG. NU BOP & ANNULAR. MIRU SCHLUMBERGER. PU & RIH 2 3/8" BP, 10 JTS 2 3/8" TBG, DESANDER,SUBMERSIBLE, REDA CABLE & CT, 136 JTS 2 7/8" TBG. LAND HANGER. ND BOP. SECURE HANGER. RDSCHLUMBERGER.RDMOSU. SI. SDFN. PREP TO INSTALL DRIVES & ELECTRIC @ LATER DATE.

**06/10/2014** INSTALL DRIVE & ELECTRIC START PROD TO BATTERY FINAL REPORT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC029426B		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator APACHE CORPORATION			8. Lease Name and Well No. CROW FEDERAL 25H		
Contact: EMILY FOLLIS E-Mail: emily.follis@apachecorp.com			7. Unit or CA Agreement Name and No.		
3. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705			9. API Well No. 30-015-41944		
3a. Phone No. (include area code) Ph: 432-818-1801			10. Field and Pool, or Exploratory FREN:GLORIETA-YESO<26770>		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 1680FNL 330FEL At top prod interval reported below SENE 1677FNL 370FEL At total depth SWNW 1689FNL 399FWL			11. Sec., T., R., M., or Block and Survey or Area Sec 10 T17S R31E Mer		
14. Date Spudded 03/16/2014			12. County or Parish EDDY COUNTY		
15. Date T.D. Reached 03/29/2014			13. State NM		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/11/2014			17. Elevations (DF, KB, RT, GL)* 3940 GL		
18. Total Depth: MD 9788 TVD			19. Plug Back T.D.: MD 9320 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-GR-CCL-CNL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	725		760		0	
11.000	8.625 J-55	32.0	0	3500		1180		0	
7.875	5.500 L-80	17.0	0	9787		1610			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4427							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	5800	9740	5800 TO 9740		560	PRODUCING
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5800 TO 9740	

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/11/2014	08/26/2014	24	→	587.0	481.0	1882.0	36.0		ELECTRIC PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→				819	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Pending BLM approvals will  
subsequently be reviewed  
and scanned *AD*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #285736 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
QUEEN SAN ANDRES PADDOCK	2852 3608 5074	3608 5074 5167	SILSTONE,SANDSTONE,ANHYDRITE DOLOMITE,CHERT DOLOMITE	QUEEN SAN ANDRES PADDOCK	2852 3608 5074

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #285736 Verified by the BLM Well Information System.  
For APACHE CORPORATION, sent to the Carlsbad**

Name (please print) EMILY FOLLISTitle REGATORY

Signature \_\_\_\_\_ (Electronic Submission)

Date 12/18/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***