

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 27 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC061862

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
COTTON DRAW 14 FED COM 2H9. API Well No.
30-015-4209210. Field and Pool, or Exploratory
PADUCA; BONE SPRING11. County or Parish, and State
EDDY COUNTY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COMPANYContact: MEGAN MORAVEC
megan.moravec@dvn.com3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-36224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T25S R31E NWNW 330FNL 1200FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/21/14-8/23/14) Spud @ 04:00. TD 17-1/2? hole @ 777?. RIH w/ 17 jts 13-3/8? 48# H-40 STC csg, set @ 767?. Lead w/ 1050 sx Halcem cmt, yld 1.34 cu ft/sk. Disp w/ 113 bbls FW. Circ 75 bbls cmt to surf. PT BOPE @ 250/5000 psi, OK. PT annular & back to pumps @ 250/3500 psi, OK. All tests held for 10 min. PT csg to 1211 psi for 30 min, OK.

(8/25/14-8/27/14) TD 12-1/4? hole @ 4340?. RIH w/ 22 jts 9-5/8? 40# J-55 LTC followed by 81 jts 9-5/8? 36# J-55 LTC csg, set @ 4327?. Lead w/ 1220 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 330 bbls FW. Circ 285 sx cmt to surf. PT csg to 2464 psi for 30 min, OK.

(9/11/14-9/15/14) TD 8-3/4? hole @ 14825?. RIH w/ 339 jts 5-1/2? HCP-110 csg, set @ 14816?. 1st stage lead w/ 1055 sx Versacem, yld 2.30 cu ft/sk. Tail w/ 1055 sx Versacem, yld 1.23 cu ft/sk.

Accepted for record

NMLC061862

2/3/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #264251 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #264251 that would not fit on the form

32. Additional remarks, continued

Disp w/ 242 bbls FW followed by 100 bbls drilling fluid. Drop DV opening tool, DVT set @ 5544'.
Circ no cmt to surf. 2nd stage lead w/ 330 sx Tuned Light cmt, yld 3.41 cu ft/sk. Tail w/ 190 sx
Halcem cmt, yld 1.33 cu ft/sk. Disp w/ 128 bbls FW. No cmt circ to surf. RR @ 12:00.