	UNITED STATES EPARTMENT OF THE ID BUREAU OF LAND MANAG	NTERIOR	Artesia	OMB Expires	4 APPROVED NO. 1004-0135 s: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to re				5. Lease Serial No. NMNM82896	5. Lease Serial No. NMNM82896	
Do not use ta abandoned w	his form for proposals to ell. Use form 3160-3 (APL	drill or to re-enter a D) for such proposa	n Is.	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on rev 1. Type of Well 2 Oil Well Gas Well Other			/erse side. 7. If Unit or CA/A		greement, Name and/or No.	
					 Well Name and No. NIMITZ 12 FEDERAL 5H API Well No. 30-015-41657 	
2. Name of Operator Contact: DAVID STE OXY USA INC. E-Mail: david_stewart@oxy.com						
a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No. (include Ph: 432-685-5717 Fx: 432-685-5742	area code)	10. Field and Pool, o POKER LAKE	r Exploratory DELAWARE, NW	
Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			11. County or Parish	, and State	
Sec 12 T24S R30E SWSW 2 32.225799 N Lat, 103.84129				EDDY COUNT	Y, NM	
12. CHECK APP	PROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE	E, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		· · · ·	N .			
□ Notice of Intent	🗖 Acidize	Deepen	🗖 Pro	duction (Start/Resume)	U Water Shut-Off	
	□ Alter Casing	Fracture Trea		lamation	Well Integrity	
Subsequent Report	Casing Repair	🗖 New Constru	tion Care Recomplete		🔀 Other	
a succedure to be	Casing Repair			•		
	Change Plans	D Plug and Aba	indon 🗖 Ten	nporarily Abandon		
☐ Final Abandonment Notice Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the wi	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, gork will be performed or provide t	Plug and Aba Plug Back details, including estima give subsurface locations i the Bond No. on file with	indon	nporarily Abandon ter Disposal - ny proposed work and appro e vertical depths of all perti d subsequent reports shall be	nent markers and zones. e filed within 30 days	
Final Abandonment Notice	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation rest bandonment Notices shall be file final inspection.) 4164', clean out to PBT 2120-11552, 11268-10700 147319g Treated Water 4, clean out well, RIH with 2	Plug and Aba Plug Back details, including estima give subsurface locations the Bond No. on file with ults in a multiple complet d only after all requirement D 12174'; pressure 1 0, 10416-9848, 9564 + 16500g 15% HCl a 2-7/8" tbg to 6999', T	indon Ten War ted starting date of a and measured and tr BLM/BIA. Require on or recompletion its, including reclar rest csg to 6150# 8996, 8712-815 cid + 1117448g	nporarily Abandon ter Disposal - ny proposed work and appro e vertical depths of all perti d subsequent reports shall be in a new interval, a Form 31 iation, have been completed, t, tested 0' Total 15# BXL gel H w/	nent markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has ISERVATION	
□ Final Abandonment Notice □ Escribe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/5/14, RIH & tag DVT good 5/6/14, RIH & tag DVT good 5/6/14, RIH & perf @ 150holes. Frac in 5 stages w + w/ 2055110# sand. 7/10/14	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation rest bandonment Notices shall be file final inspection.) 4164', clean out to PBT 2120-11552, 11268-10700 147319g Treated Water 4, clean out well, RIH with 2	Plug and Aba Plug Back details, including estima give subsurface locations the Bond No. on file with ults in a multiple complet d only after all requirement D 12174'; pressure 1 0, 10416-9848, 9564 + 16500g 15% HCl a 2-7/8" tbg to 6999', T	indon Ten War ted starting date of a and measured and tr BLM/BIA. Require on or recompletion its, including reclar rest csg to 6150# 8996, 8712-815 cid + 1117448g	nporarily Abandon ter Disposal - ny proposed work and appro se vertical depths of all perti d subsequent reports shall be in a new interval, a Form 31 ination, have been completed, t, tested 0' Total 15# BXL gel H w/ NM OIL CON ARTESTA	nent markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has ISERVATION DISTRICT	
□ Final Abandonment Notice Describe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/5/14, RIH & tag DVT good 5/6/14, RIH & tag DVT 150holes. Frac in 5 stages w + w/ 2055110# sand. 7/10/14	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation rest bandonment Notices shall be file final inspection.) 4164', clean out to PBT 2120-11552, 11268-10700 147319g Treated Water 4, clean out well, RIH with 2	Plug and Aba Plug Back details, including estima give subsurface locations the Bond No. on file with ults in a multiple complet d only after all requirement D 12174'; pressure 1 0, 10416-9848, 9564 + 16500g 15% HCl a 2-7/8" tbg to 6999', T	indon Ten War ted starting date of a and measured and tr BLM/BIA. Require on or recompletion its, including reclar rest csg to 6150# 8996, 8712-815 cid + 1117448g	nporarily Abandon ter Disposal ny proposed work and appro ac vertical depths of all perti d subsequent reports shall be in a new interval, a Form 31 iation, have been completed, t, tested 0' Total 15# BXL gel H w/ NM OIL CON ARTESIA	nent markers and zones. a filed within 30 days 60-4 shall be filed once and the operator has ISERVATION DISTRICT 5 7013	
□ Final Abandonment Notice □ Escribe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/5/14, RIH & tag DVT good 5/6/14, RIH & tag DVT good 5/6/14, RIH & perf @ 150holes. Frac in 5 stages w + w/ 2055110# sand. 7/10/14	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation rest bandonment Notices shall be file final inspection.) 4164', clean out to PBT 2120-11552, 11268-10700 147319g Treated Water 4, clean out well, RIH with 2	Plug and Aba Plug Back details, including estima give subsurface locations the Bond No. on file with ults in a multiple complet d only after all requirement D 12174'; pressure 1 0, 10416-9848, 9564 + 16500g 15% HCl a 2-7/8" tbg to 6999', T	indon Ten War ted starting date of a and measured and tr BLM/BIA. Require on or recompletion its, including reclar rest csg to 6150# 8996, 8712-815 cid + 1117448g	nporarily Abandon ter Disposal ny proposed work and appro ac vertical depths of all perti d subsequent reports shall be in a new interval, a Form 31 iation, have been completed, t, tested 0' Total 15# BXL gel H w/ NM OIL CON ARTESIA	nent markers and zones. a filed within 30 days 60-4 shall be filed once and the operator has ISERVATION DISTRICT 5 7013	
□ Final Abandonment Notice Describe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/5/14, RIH & tag DVT good 5/6/14, RIH & tag DVT 150holes. Frac in 5 stages w + w/ 2055110# sand. 7/10/14	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation resu- bandonment Notices shall be file- final inspection.) 4164', clean out to PBT 2120-11552, 11268-10700 147319g Treated Water 4, clean out well, RIH with 1 to clean up and test well for	Plug and Aba Plug Back details, including estima give subsurface locations the Bond No. on file with ults in a multiple complet d only after all requirement D 12174'; pressure 1 0, 10416-9848, 9564 + 16500g 15% HCl a 2-7/8" tbg to 6999', T	indon Ten War ted starting date of a and measured and tr BLM/BIA. Require on or recompletion nts, including reclar test csg to 6150# 8996, 8712-815 cid + 1117448g AC @ 6930', Ril	nporarily Abandon ter Disposal ny proposed work and appro ac vertical depths of all perti d subsequent reports shall be in a new interval, a Form 31 iation, have been completed, t, tested 0' Total 15# BXL gel H w/ NM OIL CON ARTESIA	nent markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has ISERVATION DISTRICT	
□ Final Abandonment Notice □ Escribe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/5/14, RIH & tag DVT good 5/6/14, RIH & tag DVT good 5/6/14, RIH & tag DVT 150holes. Frac in 5 stages w + w/ 2055110# sand. 7/10/14 rod pump RD 7/28/14. Pump	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation rest bandonment Notices shall be file final inspection.) 4164', clean out to PBT 2120-11552, 11268-10700 147319g Treated Water 4, clean out well, RIH with 1 to clean up and test well for to clean up and test well for the clean up and test well for the clean up and test well for the clean up and test well for the clean up and test well for the clean up and test well for the clean up	Plug and Aba Plug Back details, including estima give subsurface locations is the Bond No. on file with ults in a multiple completi d only after all requirement D 12174'; pressure f 0, 10416-9848, 9564- + 16500g 15% HCI a 2-7/8" tbg to 6999', T or potential.	indon Ten Wai ted starting date of a and measured and tri BLM/BIA. Require on or recompletion nts, including reclar test csg to 6150# 8996, 8712-815 cid + 1117448g AC @ 6930', RII	nporarily Abandon ter Disposal ny proposed work and appro- be vertical depths of all perti d subsequent reports shall be in a new interval, a Form 310 nation, have been completed, t, tested 0' Total 15# BXL gel tw/ NM OIL CON ARTESIA JAN ECON OTHER CHAR	nent markers and zones. a filed within 30 days 60-4 shall be filed once and the operator has ISERVATION DISTRICT 5 7013	
☐ Final Abandonment Notice Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/5/14, RIH & tag DVT good 5/6/14, RIH & tag DVT good 5/6/14, RIH & tag DVT 150holes. Frac in 5 stages w + w/ 2055110# sand. 7/10/14 rod pump RD 7/28/14. Pump	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, g ork will be performed or provide ti bandonment Notices shall be file final inspection.) 4 4164', clean out to PBT 12120-11552, 11268-10700 147319g Treated Water 4, clean out well, RIH with 5 to clean up and test well for to clean up and test well for <i>LECEPT</i> s true and correct. Electronic Submission #21 For OXY	Plug and Aba Plug Back details, including estima give subsurface locations is the Bond No. on file with ults in a multiple completi d only after all requirement D 12174'; pressure f 0, 10416-9848, 9564- + 16500g 15% HCI a 2-7/8" tbg to 6999', T or potential.	Indon Ten War ted starting date of a and measured and tr BLM/BIA. Require on or recompletion nts, including reclar test csg to 6150# 8996, 8712-815 cid + 1117448g AC @ 6930', RII	nporarily Abandon ter Disposal ny proposed work and appro- se vertical depths of all perti- d subsequent reports shall be in a new interval, a Form 31 hation, have been completed, t, tested 0' Total 15# BXL gel W/ NM OIL CON ARTESIA JAN EDTHER CHARM	nent markers and zones. a filed within 30 days 60-4 shall be filed once and the operator has ISERVATION DISTRICT 5 7013	
☐ Final Abandonment Notice Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/5/14, RIH & tag DVT good 5/6/14, RIH & tag DVT good 5/6/14, RIH & tag DVT 150holes. Frac in 5 stages w + w/ 2055110# sand. 7/10/14 rod pump RD 7/28/14. Pump	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation rest bandonment Notices shall be file final inspection.) 4164', clean out to PBT 2120-11552, 11268-10700 147319g Treated Water 4, clean out well, RIH with 1 to clean up and test well for to clean up and test well for <u>CURRENT</u> s true and correct. Electronic Submission #27 For OXY Committed to AFMSS for	Plug and Aba Plug Back I details, including estima give subsurface locations is the Bond No. on file with ults in a multiple completi d only after all requirement D 12174'; pressure f 0, 10416-9848, 9564 + 16500g 15% HCl a 2-7/8" tbg to 6999', T or potential.	Indon Ten War ted starting date of a and measured and tr BLM/BIA. Require on or recompletion nts, including reclar test csg to 6150# 8996, 8712-815 cid + 1117448g AC @ 6930', RII	nporarily Abandon ter Disposal ny proposed work and appro- ue vertical depths of all perti- d subsequent reports shall be in a new interval, a Form 310 lation, have been completed, t, tested O' Total 15# BXL gel W/ NM OIL CON ARTESIA JAN ECCONNE COLLER COLLER MARTESIA JAN RECONNE COLLER MARTESIA	nent markers and zones. a filed within 30 days 60-4 shall be filed once and the operator has ISERVATION DISTRICT 5 7013	
□ Final Abandonment Notice □ Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/5/14, RIH & tag DVT good 5/6/14, RIH & tag DVT good 5/6/14, RIH & tag DVT good 5/6/14, RIH & perf @ 150holes. Frac in 5 stages w + w/ 2055110# sand. 7/10/14 rod pump RD 7/28/14. Pump Provide C104 Thereby certify that the foregoing i Name(Printed/Typed) DAVID S	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation rest bandonment Notices shall be file final inspection.) 4164', clean out to PBT 12120-11552, 11268-10700 147319g Treated Water 4, clean out well, RIH with 1 to clean up and test well for to clean up and test well for <u>wfruggeret</u> s true and correct. Electronic Submission #2 For OXY Committed to AFMSS for TEWART	Plug and Aba Plug Back details, including estima give subsurface locations is the Bond No. on file with ults in a multiple completi d only after all requirement D 12174'; pressure f 0, 10416-9848, 9564- + 16500g 15% HCl a 2-7/8" tbg to 6999', T or potential.	Indon Ten War ted starting date of a and measured and tr BLM/BIA. Require on or recompletion nts, including reclar test csg to 6150# 8996, 8712-815 cid + 1117448g AC @ 6930', RII ERVAL, + BLM Well Informa e Carlsbad DRAH HAM on 01 SR. REGULATC	nporarily Abandon ter Disposal ny proposed work and appro- ue vertical depths of all perti- d subsequent reports shall be in a new interval, a Form 310 lation, have been completed, t, tested O' Total 15# BXL gel W/ NM OIL CON ARTESIA JAN ECCONNE COLLER COLLER MARTESIA JAN RECONNE COLLER MARTESIA	nent markers and zones. a filed within 30 days 60-4 shall be filed once and the operator has ISERVATION DISTRICT 5 7013	
☐ Final Abandonment Notice Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/5/14, RIH & tag DVT good 5/6/14, RIH & tag DVT	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation resi- bandonment Notices shall be file final inspection.) 4164', clean out to PBT 2120-11552, 11268-10700 147319g Treated Water 4, clean out well, RIH with to clean up and test well for to clean up and test well for <i>LEURCENT</i> s true and correct. Electronic Submission #21 For OXY Committed to AFMSS for TEWART	Plug and Aba Plug Back details, including estima give subsurface locations is the Bond No. on file with ults in a multiple complete donly after all requirement (D 12174'; pressure of 0, 10416-9848, 9564 + 16500g 15% HCI a 2-7/8" tbg to 6999', T or potential.	Indon Ten War ted starting date of a and measured and tr BLM/BIA. Require on or recompletion ats, including reclar rest csg to 6150 8996, 8712-815 cid + 117448 AC @ 6930', RII ERVAL, + BLM Well Informa e Carlsbad DRAH HAM on 01 SR. REGULATC 11/07/2014	nporarily Abandon ter Disposal ny proposed work and appro- be vertical depths of all perti- d subsequent reports shall be in a new interval, a Form 310 lation, have been completed, t, tested 0' Total 15# BXL gel H w/ NM OIL CON ARTESIA JAN EDTHER CHARN (06/2015 () DRY ADVISOR	nent markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has ISERVATION DISTRICT 6 7013 CEIVED 9 ES FOR RECORD	
□ Final Abandonment Notice Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/5/14, RIH & tag DVT good 5/6/14, RIH & tag DVT good 5/6/14, RIH & tag DVT good 5/6/14, RIH & perf @ 150holes. Frac in 5 stages w + w/ 2055110# sand. 7/10/14 rod pump RD 7/28/14: Pump Pacouide C104 Thereby certify that the foregoing in Name(Printed/Typed) DAVID S	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation resi- bandonment Notices shall be file final inspection.) 4164', clean out to PBT 2120-11552, 11268-10700 147319g Treated Water 4, clean out well, RIH with to clean up and test well for to clean up and test well for <i>LEURCENT</i> s true and correct. Electronic Submission #21 For OXY Committed to AFMSS for TEWART	Plug and Aba Plug Back details, including estima give subsurface locations is the Bond No. on file with ults in a multiple completi d only after all requirement D 12174'; pressure f 0, 10416-9848, 9564- + 16500g 15% HCl a 2-7/8" tbg to 6999', T or potential.	Indon Ten War ted starting date of a and measured and tr BLM/BIA. Require on or recompletion ats, including reclar rest csg to 6150 8996, 8712-815 cid + 117448 AC @ 6930', RII ERVAL, + BLM Well Informa e Carlsbad DRAH HAM on 01 SR. REGULATC 11/07/2014	nporarily Abandon ter Disposal ny proposed work and appro- be vertical depths of all perti- d subsequent reports shall be in a new interval, a Form 310 lation, have been completed, t, tested 0' Total 15# BXL gel H w/ NM OIL CON ARTESIA JAN EDTHER CHARN (06/2015 () DRY ADVISOR	nent markers and zones. a filed within 30 days 60-4 shall be filed once and the operator has ISERVATION DISTRICT 5 7013	
□ Final Abandonment Notice □ Final Abandonment Notice • Describe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the worfollowing completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/5/14, RIH & tag DVT good5/6/14, RIH & perf @ 150holes. Frac in 5 stages w + w/ 2055110# sand. 7/10/14 rod pump RD 7/28/14. Pump Peoucle C104 • Thereby certify that the foregoing in Name (Printed/Typed) DAVID S Signature (Electronic	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation resi- bandonment Notices shall be file final inspection.) 4164', clean out to PBT 2120-11552, 11268-10700 147319g Treated Water 4, clean out well, RIH with to clean up and test well for to clean up and test well for <i>LEURCENT</i> s true and correct. Electronic Submission #21 For OXY Committed to AFMSS for TEWART	Plug and Aba Plug Back details, including estima give subsurface locations the Bond No. on file with ults in a multiple complete donly after all requirement (D 12174'; pressure of 0, 10416-9848, 9564- + 16500g 15% HCI a 2-7/8" tbg to 6999', T or potential.	Indon Ten War ted starting date of a and measured and tr BLM/BIA. Require on or recompletion ats, including reclar rest csg to 6150 8996, 8712-815 cid + 117448 AC @ 6930', RII ERVAL, + BLM Well Informa e Carlsbad DRAH HAM on 01 SR. REGULATC 11/07/2014	nporarily Abandon ter Disposal ny proposed work and appro- ue vertical depths of all perti- d subsequent reports shall be in a new interval, a Form 310 lation, have been completed, t, tested 0' Total 15# BXL gel d W/ NM OIL CON ARTESTA JAN REC Dther chan tion System /06/2015 () DRY_ADVISOR	nent markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has ISERVATION DISTRICT 6 7013 CEIVED 9 ES FOR RECORD	
□ Final Abandonment Notice □ Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/5/14, RIH & tag DVT good 5/6/14, RIH & tag DVT good 5/6/14, RIH & perf @ 150holes. Frac in 5 stages w + w/ 2055110# sand. 7/10/14 rod pump RD 7/28/14: Pump Peovide C104 Thereby certify that the foregoing i Name(Printed/Typed) DAVID S Signature (Electronic	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation rest bandonment Notices shall be file final inspection.) (a) 4164', clean out to PBT (2120-11552, 11268-10700 (b) 147319g Treated Water (clean out well, RIH with to clean up and test well for to clean up and test well for to clean up and test well for (c) CDURRENT Submission) Committed to AFMSS for THIS SPACE FOI	Plug and Aba Plug Back details, including estima give subsurface locations the Bond No. on file with ults in a multiple completed donly after all requirement to 12174'; pressure of 0, 10416-9848, 9564- + 16500g 15% HCI a 2-7/8" tbg to 6999', T or potential.	Indon Ten War ted starting date of a and measured and tr BLM/BIA. Require on or recompletion ats, including reclar rest csg to 6150 8996, 8712-815 cid + 117448 AC @ 6930', RII ERVAL, + BLM Well Informa e Carlsbad DRAH HAM on 01 SR. REGULATC 11/07/2014	nporarily Abandon ter Disposal ny proposed work and appro- ac vertical depths of all perti- d subsequent reports shall be in a new interval, a Form 310 lation, have been completed, t, tested O' Total 15# BXL gel H W/ NM OIL CON ARTESIA JAN EDTHER CHAIN REC DTHER CHAIN (06/2015 () DRY ADVISOR ACCEPTED USE JAN 1 BUREAU OF LAI	nent markers and zones. a filed within 30 days 60-4 shall be filed once and the operator has ISERVATION DISTRICT B 7013 CEIVED GES FOR RECORD 4 2015 NU MANAGEMENT	
□ Final Abandonment Notice □ Final Abandonment Notice □ Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/5/14, RIH & tag DVT good 5/6/14, RIH & tag DVT good 5/6/14, RIH & tag DVT good 5/6/14, RIH & perf @ 150holes. Frac in 5 stages w + w/ 2055110# sand. 7/10/14 rod pump RD 7/28/14. Pump Peoucle C104 Thereby certify that the foregoing i Name(Printed/Typed) DAVID S Signature (Electronic	Change Plans Convert to Injection Deration (clearly state all pertinent hally or recomplete horizontally, g ork will be performed or provide to d operations. If the operation resi- bandonment Notices shall be file final inspection.) 4164', clean out to PBT 2120-11552, 11268-10700 4147319g Treated Water 4, clean out well, RIH with to clean up and test well for to clean up and test well for the clean out well, RIH with the to clean up and test well for to clean up and test well for the clean out well for the clean up and test well for the clean out well for the clean out the state of the clean out well for the clean out for the clean out for the state of the clean out the state of the clean out for the state of the clean out for the state of the clean out for the state of the state	Plug and Aba Plug Back details, including estima give subsurface locations the Bond No. on file with ults in a multiple complete donly after all requirement to 12174'; pressure of 0, 10416-9848, 9564 + 16500g 15% HCI a 2-7/8" tbg to 6999', T or potential.	Indon Ten War ted starting date of a and measured and tr BLM/BIA. Require on or recompletion ats, including reclar rest csg to 6150 8996, 8712-815 cid + 117448 AC @ 6930', RII ERVAL, + BLM Well Informa e Carlsbad DRAH HAM on 01 SR. REGULATC 11/07/2014	nporarily Abandon ter Disposal ny proposed work and appro- ac vertical depths of all perti- d subsequent reports shall be in a new interval, a Form 310 lation, have been completed, t, tested O' Total 15# BXL gel H W/ NM OIL CON ARTESIA JAN EDTHER CHAIN REC DTHER CHAIN (06/2015 () DRY ADVISOR ACCEPTED USE JAN 1 BUREAU OF LAI	nent markers and zones. and the operator has ISERVATION DISTRICT B 7013 CEIVED G ES FOR RECORD 4 2015	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Ν