| Submit I Copy To App Mar OntroONSERVATION State of New Mexico | Form C-103 |
|--|---|
| District I – (575) 393-6161 ARTESIA DISTA Énergy, Minerals and Natural Resources | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88249 26 2015 District II - (575) 748-1283 | WELL API NO. 30-015-42492 |
| 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8 法后CEIVED | STATE SFEE |
| $\frac{District IV}{1220 \text{ S. St. Francis Dr., Santa Fe, NM}}$ | 6. State Oil & Gas Lease No. VB-7679 |
| 87505 SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | Satchmo SWD State |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 8. Well Number |
| 1. Type of Well: Oil Well Gas Well Other SWD | 1 |
| 2. Name of Operator | 9. OGRID Number |
| Yates Petroleum Corporation 3. Address of Operator | 025575 10. Pool name or Wildcat |
| 105 South Fourth Street, Artesia, NM 88210 | SWD; Delaware |
| 4. Well Location | |
| Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line | |
| Section 36 Township 25S Range 31E | NMPM Eddy County |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc., | |
| 3,320' GR | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A | |
| PULL OR ALTER CASING 📋 MULTIPLE COMPL 🔲 CASING/CEMEN | т јов 🛛 |
| | |
| | |
| OTHER: OTHER: Completion operations & MIT Image: Complete operation op | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | |
| 10/6/14 - NU BOP. Sug 1472 | |
| 10/6/14 – NU BOP. 10/7/14 – Tagged stage packer at 4,348' and drilled out. Circulate hole clean. Pressured tested casing to 2000 psi for 30 mins, held good. | |
| Tagged float collar at 6,861' and circulated 260 barrels 3% KCL. | |
| 10/8/14 – Reamed through DV tool at 4,348'. Logged well from 6,850' to 5,600'. | |
| 10/9/14 - Applied1500 psi to casing and ran CBL from 6,850' to surface. Perforated Dela | |
| 11/17/14 – Acidized with 23,000 gallons 7-1/2% HCL acid, frac with a total of 1,130,916# | |
| 11/30/14 – Rigged up 1000 psi chart recorder. Pressured up to 580 psi, tested casing for 30 mins. Final pressure was 575 psi. OCD was on location to witness test. Set Nickel plated AS1-X packer at 4,457'. 3-1/2" 9.30# J-55 tubing at 4,457'. | |
| on rotation to writess test. Set with plated AST- Λ packet at $4,494$. $5-172$ 9.50 $\#$ 5-55 th | |
| MIT Chart attached | |
| | |
| | |
| Spud Date: 8/25/14 Rig Release Date: 9/1 | 4/14 |
| | |
| | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | |
| | |
| SIGNATURE for Matta TITLE Regulatory Reporting Technician DATE January 23, 2015 | |
| | |
| Type or print name <u>Laura Watts</u> E-mail address: <u>laura@yatespetroleum.com</u> PHONE: <u>575-748-4272</u> For State Use Only | |
| | |
| APPROVED BY: PENGANO (Was TITLE COMPLIANCE OFFICE DATE 1/29/15 | |
| Conditions of Approval (if any): | |
| | |

