Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

	Expires:	July	3
Lease Seri	al No.		

OCD Artesia

B	LIDEALLOET AND MANA	CEMENT		Expires:	: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM012121			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	· · · · · · · · · · · · · · · · · · ·	7. If Unit or CA/Agre 891005247X	ement, Name and/or No.	
Type of Well Gas Well □ Otl	her			8. Well Name and No. COTTON DRAW		
Name of Operator DEVON ENERGY PRODUCT	Contact: ION CO EFMail: trina.couch	TRINA C COUCH @dvn.com		9. API Well No. 30-015-42072-0	00-X1	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	2	3b. Phone No. (include area code Ph: 405-228-7203		10. Field and Pool, or PADUCA	Exploratory	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description) · · · · · · · · · · · · · · · · · · ·		11. County or Parish,	and State	
Sec 26 T24S R31E SWSE 01 32.181930 N Lat, 103.445625		•		EDDY COUNT	Y, NM	
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Mating of Intent	☐ Acidize	Deepen	☐ Product	tion (Start/Resume)	■ Water Shut-Off	
Notice of Intent	☐ Alter Casing	Fracture Treat	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New Construction			Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation resonandonment Notices shall be file and inspection.)	give subsurface locations and meast the Bond No. on file with BLM/BI/ sults in a multiple completion or record only after all requirements, included	ared and true vol. A. Required su completion in a seling reclamation	ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Devon Energy Production Con	ndany, L.P. delleves that.	with the results from the pres	ssure test, w	re .		

have good isolation and would like to proceed with our planned stimulation on 1/23/15. Below describes how we will monitor the annulus during the frac job.

During the frac job, we will tie onto $9-5/8 \times 5-1/2$ annulus and install pressure transducer and spring loaded pop-off. The pressure transducer will be hooked up to the frac van where it can be monitored at all times during the frac job.

In the event that the pressure exceeds 1000 psi, operations will be shut down and the engineer will be notified. Accepted has set NM OIL CONSERVATION

RECEIVED RD NOOD 2/9/15 NO 15 except

14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #288731 verifi For DEVON ENERGY PRODUC Committed to AFMSS for processing by JEN	CTION C	O LP. sent to the	he Hobbs ´	BSE)	
Name(Printed/Typed)	TRINA C COUCH	Title REGULATORY ANALYST				
Signature	(Electronic Submission)	Date	01/21/2015	APP	ROVED	
	THIS SPACE FOR FEDER	AL OR	STATE OFF	CE USE	10	
Approved By		Title		JAN	2 2015 Jano Bar	2)
certify that the applicant ho	ny, are attached. Approval of this notice does not warrant or lds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	, °	BUREAU OF/CARLYBAE	AND MANAGEMENT OFIELD OF ICE	