

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMM012121
2. Name of Operator DEVON ENERGY PRODUCTION CO EMail: megan.moravec@devon.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	7. If Unit or CA/Agreement, Name and/or No. 891005247X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T24S R31E SWSE 0150FSL 1400FEL 32.181930 N Lat, 103.445625 W Lon		8. Well Name and No. COTTON DRAW UNIT 206H
		9. API Well No. 30-015-42072-00-X1
		10. Field and Pool, or Exploratory PADUCA
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/22/14-11/24/14) Spud @ 18:00. TD 17-1/2? hole @ 811?. RIH w/ 20 jts 13-3/8? 48# H-40 STC, set @ 811?. Lead w/ 1070 sx ClC, yld 1.34 cu ft/sk. Disp w/ 121 bbls water. Circ 439 sx cmt to pits. PT all BOPE @ 250/500 psi, hold each test 10 min, OK. PT mud lines @ 250/4000 psi, hold test for 10 min, OK. PT csg to 1211 psi for 30 min, OK.

(11/26/14-11/28/14) TD 12-1/4? hole @ 4360?. RIH w/ 95 jts 9-5/8? 40# HCK-55 BTC, set @ 4360?. Lead w/ 1500 sx Econocem HLC, yld 1.87 cu ft/sk. Tail w/ 430 sx Halcem cmt, yld 1.33 cu ft/sk. Disp w/ 324 bbls FW. Circ 300 sx cmt to surf. PT csg to 1500 psi for 30 min, OK.

(12/9/14-12/13/14) TD 8-3/4? hole @ 15087?. RIH w/ 344 jts 5-1/2? 17# P-110 BTC, set @ 15087?. 1st stage cmt lead w/ 965 sx Tuned Light H cmt, yld 2.30 cu ft/sk. Tail w/ 1233 sx ClH, yld 1.23 cu ft/sk. Disp w/ 349 bbl FW. Set DVT @ 5020.9?. Circ 208 sx cmt to pit. 2nd stage cmt lead w/ 120

2/4/15
ACCEPTED FOR RECORD
NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 26 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #286819 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER MASON on 01/21/2015 (15JAM0059SE)	
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/05/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #286819 that would not fit on the form

32. Additional remarks, continued

sx CIC, yld 2.75 cu ft/sk. Tail w/ 160 sx CIC, yld 1.33 cu ft/sk. Disp w/ 116 bbls FW. TOC @ 3077. RR @ 21:00.