gust 2007)		UNITED STAT	ES	OCD Arte	sia		APPROVED	
	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OMB NO. 1004-0135 Expires: July 31, 2010		
	SUNDRY	NOTICES AND REP	ORTS ON V	VELLS		5. Lease Serial No. NMNM118703		
	Do not use the abandoned we	is form for proposals i II. Use form 3160-3 (A	to drill or to i PD) for such	re-enter an 1 proposals.		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well						8. Well Name and No. COMPTON 8 G FEDERAL 6		
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A,L.P. E-Mail: mike@pippinllc.com						9. API Well No. 30-015-42344		
C/O MIKE PIPPIN 3104 N. SULLIVAN Ph: 505-3. FARMINGTON, NM 87401				No. (include area code) 327-4573	-4573 RED LAKE, GL-YÉSO 5112		r Exploratory YESO 51120	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	•	
Sec 8 T18S R27E SWNE 1700FNL 1700FEL						EDDY COUNT	Y, NM	
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		ROPRIATE BOX(ES)	TO INDICAT	E NATURE OF 1	NOTICE, R	EPORT, OR OTHE	ER DATA	
TYPE OF SU	BMISSION	TYPE OF ACTION						
D Notice of In	tent	Alter Casing		eepen	•	tion (Start/Resume)	 □ Water Shut-Off □ Well Integrity ☑ Other 	
🕱 Subsequent	Report -			acture Treat ew Construction	Reclam	• •		
🗗 Final Aband	bandonment Notice D Change Plans		• —			rarily Abandon	Drilling Operations	
	· ,	Convert to Injection eration (clearly state all pertin		ug Back	U Water D	-	·	
following complete	etion of the involved	operations. If the operation i	de the Bond No. results in a multi	on file with BLM/BIA iple completion or reco	 Required sub ompletion in a r 	bsequent reports shall be new interval, a Form 316	50-4 shall be filed once	
following compl- testing has been (determined that t Spudded well w/300 sx (405 tested 8-5/8" (Drilled 7-7/8" Cmted w/lead 0.4# PF-46. 1 PF-46, & 0.12	etion of the involved completed. Final Ab he site is ready for finance on 8/3/14. Drille 5 cf) cl "C" cmt w/ csg to 1500 psi for hole to TD4750" 6 300 sx (571 cf) 3 Failed w/770 sx (1)	operations. If the operation and andonment Notices shall be f nal inspection.) 2% Cacl2 & 0.125# C/F or 30 min-OK. on 8/8/14. On 8/9/14, se 35:65 poz "C" cmt w/5% 1024 cf) cl "C" cmt w/0.1 263 sx cmt to pit. Relea	de the Bond No. results in a multi Filed only after al Set 8-5/8" 24 F. Circ 62 sx to 5-1/2" 17# 4 5 PF-44, 6% F 3% PF-13, 0.	on file with BLM/BIA iple completion or reco Il requirements, includ I# J-55 csg @ 354 cmt to pit. On 8/4. J-55 production cs PF-20, 0.2% PF-12 2% PF-65, 0.3% F	A. Required sub ompletion in a r ling reclamation 4. Cmted /14, pressur 6g @ 4745'. 3, 0.125# PF PF-606, 0.4#	bsequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 days 50-4 shall be filed once and the operator has	
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #256450 that would not fit on the form

32. Additional remarks, continued

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