

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-10472</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Brainard</b>
8. Well Number <b>007</b>
9. OGRID Number 236183
10. Pool name or Wildcat <b>Turkey Track</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3433</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **Injection**

2. Name of Operator  
Tandem Energy Corporation

3. Address of Operator  
2700 Post Oak Blvd, Ste. 1000, Houston, Tx 77056

4. Well Location  
Unit Letter **Lot 3** : **5** feet from the **South** line and **1325** feet from the **West** line  
Section **34** Township **18S** Range **29E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3433**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU pulling unit.
- 2) Release packer and POOH w/ tubing.
- 3) While packer is being re-dressed, GIH to ensure no fill. Clean out to PBTD.
- 4) GIH with packer and pressure test the tubing.
- 5) Set packer and pressure test backside to ensure no casing leak.
- 6) RDMO pulling unit.
- 7) Schedule witnessed pressure test to satisfy requirements of testing the packer after a workover and the Five Year Pressure Test requirement. - **CONTACT OGD TO WITNESS.**
- 8) Return the well to water injection service.

NM OIL CONSERVATION  
ARTESIA DISTRICT

JAN 26 2015

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

**L. Lockett**

TITLE **Regulatory Specialist**

DATE **1/20/2015**

Type or print name **L. Kiki Lockett**

E-mail address: **kikil@triple5energy.com**

PHONE: **7139877326**

For State Use Only

APPROVED BY:

**Richard L. Mac**

TITLE **Compliance Officer**

DATE **2/3/15**

Conditions of Approval (if any):