

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Record Clean up

Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-28660</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>XTO Energy, Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>500 W. Illinois Ste 100 Midland, TX 79701</b>		7. Lease Name or Unit Agreement Name: <b>Avalon Delaware Unit</b>
4. Well Location Unit Letter <b>N</b> : <b>1152</b> feet from the <b>South</b> line and <b>1489</b> feet from the <b>West</b> line Section <b>30</b> Township <b>20S</b> Range <b>28E</b> NMPM County <b>Eddy</b>		8. Well Number <b>254</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3273' GL</b>		9. OGRID Number <b>005380</b>
		10. Pool name or Wildcat <b>Avalon; Delaware</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/01/2014 MIRU PU.

12/02-12/03/2014 POOH w/tbg, acidize well w/7500 gals 15% HCL 90/10. RIH w/ 2-3/8" IPC tbg, sting into anchor assembly.

12/04/2014: Run good MIT. Chart is uploaded on NMOC site.

A closed-loop system was used to perform this operation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 1/19/2015

Type or print name Stephanie Rabadue E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY Dr. Dade TITLE Dr. Dade DATE 2/3/15

Conditions of Approval (if any):

**AVALON DELAWARE UNIT 254 WIW**  
 1152' FSL & 1489' FWL  
 SEC 30, T20S, R283  
 EDDY CO, NM  
 API# 30-015-28660

10-3/4" 40.4#, K55, CSG @ 625'  
 CMT W/540 SX C. 350 SX INTO  
 SINKHOLE. TOP OUT JOB, CIRC  
 W/390 SX.  
 14-7/8" HOLE

ELEV: GL: 3291'  
 KB: 3304'

**12/04/14 TUBING DETAIL:**

1 JT 2-3/8", J-55 TBG - IPC, 2' 8" & 10' 2-3/8", J-55 TBG -  
 IPC SUBS, 69 JTS 2-3/8", J-55 TBG - IPC, ON-OFF TOOL/  
 SEAL ASSEMBLY W/F NIPPLE 1.50". LANDED @ 2296'

7-5/8", 26.4#, K55, CSG @ 2470'  
 CMT W/750 SX. SINKHOLE  
 TOP OUT JOB, CIRC W/343 SX.  
 9-7/8" HOLE

TOL @ 2298'

**PERFS:**  
**UP CYCN**  
 2584'-98'  
 2630'-44'  
 2676'-2700'  
 2740'-52'  
 2810'-22'

3618'-32'

4-1/2" CSG @ 3878'. 52 JTS 5.41# FG F/  
 2298'-3804'. 2 JTS 12.75# J55 F/3805'.  
 3878'. CMT W/302 SX. CIRC TO TOL W/  
 39 SX. TOL @ 2298'.  
 6-7/8" HOLE

FILL @ 3811'

PBTD: 3843'  
 TD: 3878'

