Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Expires: July 31, 2010

5.	Lease Serial No.	
	NMNM20965	

6.	If Indian,	Allottee	or Tribe	Name

FORM APPROVED

OMB NO. 1004-0135

Do not use this form for proposals to drill or to re-enter an					
abandoned we	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/A	greement, Name and/or No.			
Type of Well Soil Well Gas Well Oth	8. Well Name and N RDX 17 FED C				
Name of Operator RKI EXPLORATION & PROD	9. API Well No. 30-015-4138	1			
a. Address 210 PARK AVENUE, SUITE 9 OKLAHOMA CITY, OK 7310		3b. Phone No. (include area co Ph: 405-996-5769 Fx: 405-996-5772		10. Field and Pool, or Exploratory WILDCAT;5263016K;B.S.G-03	
Location of Well (Footage, Sec., 7)	11. County or Paris	h, and State	
Sec 17 T26S R30E Mer NMP 32 025625 N Lat, 103 525070			EDDY COUN	TY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	·	TYPE	OF ACTION		
□ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	- · ·	Diffiling Operations	
	☐ Convert to Injection	Plug Back	□ Water Disposal	•	
testing has been completed. Final Abdetermined that the site is ready for fi BHL LEASE No. NM-101110; DEEP INTERMEDIATE SUND	pandonment Notices shall be file inal inspection.) SEC 17 T26S R30E; 230	ed only after all requirements, inc	recompletion in a new interval, a Form 3 cluding reclamation, have been complete conservation. NAM OIL CONSERVATION ARTESIA DISTRICT ARTESIA DISTRICT LAN 26 2015	d, and the operator has SOD 2/3/15	
6/13/2014 drilled 8.75" hole to Set shoe @ 7780.97', FC @ 7	7780'. Ran 183 its of 7" F	?-110 29#. 013'	NIN OIL STESIA DIS 2015	MATOCO	
Cement: 1st stage lead cmt 400 sx PVL Final Circulating pressure of 7: 2nd stage tail 175 sx PVL mixe	50 psi floats held.		NAM OIL CONDISTRICT ARTESIA DISTRICT JAN 26 2015 RECEIVED		
Final Circulating pressure 700	<u>`</u>	ih FC#2,	18302 submitted		
	1 2 2 2 1	100 0 0	0500 SUSMITTED O	on 11/11/14	
4. I hereby certify that the foregoing is	Electronic Submission #2 For RKI EXPLORA	51366 verified by the BLM V TION & PRODUCTION, sent or processing by DEBORAH	t to the Carlsbad		
Name(Printed/Typed) HEATHER	BREHM	Title REGI	JLATORY ANALYST		
Signature (Electronic S	ubmission)	Date 07/01	/2014		
		R FEDERAL OR STAT		•	
DDIONED DE JECTES	bes-	(Tiple 1) Pa	ah flan	Date	
ditions of approval, if any, are attached fy that the applicant holds legal or equ		not warrant or	TALLE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #251366 that would not fit on the form

32. Additional remarks, continued

bumped plug and closed DVTool w/ 2200 psi(1500 over). Full returns throughout job. circ to surface