Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM20965

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM20965 6. If Indian, Allottee or Tribe Name	
1. Type of Well					8. Well Name and No. RDX 17 FED COM 20H	
☑ Oil Well ☐ Gas Well ☐ Other					9. API Well No.	
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com					30-015-41381	
210 PARK AVENUE, SUITE 900 Ph:			one No. (include area code) 105-996-5769 05-996-5772		10. Field and Pool, or Exploratory WILDCAT;5263016K;B.S.G-03	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				····	11. County or Parish,	and State
Sec 17 T26S R30E Mer NMP NENE 330FNL 790FEL 32.025625 N Lat, 103.525070 W Lon					EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	Dec	□ Deepen □ Pro		ction (Start/Resume)	
☐ Notice of Intent	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclamation		■ Well Integrity
Subsequent Report	Casing Repair	☐ Casing Repair ☐ New C		□ Recom	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon	☐ Tempor	arily Abandon	Drilling Operations
•	Convert to Injection	☐ Plu	g Back	☐ Water I	Disposal	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	I operations. If the operation re bandonment Notices shall be file	sults in a multip	le completion or rec	ompletion in a	new interval, a Form 316 n, have been completed,	50-4 shall be filed once and the operator has
BHL LEASE No. NM-101110;	SEC 17 T26S R30E; 230	D' FSL, 430 F	EL		NM OIL CON	SERVATION
CORRECTION TO REPLACE ETC #251366						13 I RICT
DEEP INTERMEDIATE SUNDRY 6/13/2014 drilled 8.75" hole to 7780'. Ran 183 its of 7" P-110 29#. Set shoe @ 7780.97', FC @ 7695.74' and DV Tool @ 5013'				•	JAN 26	2015
Cement:			RECEIVED			
1st stage lead cmt 400 sx PVI	_ mixed @ 13.0 ppg & 1.4	18 cuft/sk.				
Final Circulating pressure of 7 - 2nd stage lead 230 sks of 35/6	50 psi floats held. 35 mix @ 12.9 ppg & 1.89	9 cuft/sk.		ACCEPTE	d for second	
	113		,	SPD 💆	. 2/3/15	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	278302 verifie	d by the RI M We	II Information	System	
•	For BKI EXPLORA	ATION & PROI	hIIĆTION sant to	the Carlsha	d ´	-05 550055
Committed to AFMSS for processi Name(Printed/Typed) HEATHER BREHM			Title REGUL	ATORY AN	ANSTEPTED	OK RECORD
Signature (Electronic S	lubmissíon)		Date 11/11/2	014	TAN 2	1 201
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E /	2013
					BURFALI OF LAN	ID MANAGEMENT
Approved By			Title		CARLSBAD	IEIU CHAICE
Conditions of approval, if any, are attached ertify that the applicant holds legal or equenched would entitle the applicant to condu	itable title to those rights in the		Office			*

Additional data for EC transaction #278302 that would not fit on the form

32. Additional remarks, continued

2nd stage tail 175 sx PVL mixed @ 14.8 ppg & 1.33 cuft/sk.

Final Circulating pressure 700 psi, bumped plug and closed DVTool w/ 2200 psi(1500 over). Full returns throughout job. circ to surface