Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

			25/15/1100				
5.	Lease	Serial	No.				
	NMNM0503						

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Gas Well Oth		Well Name and No.     COTTON DRAW 10 FED COM 3H							
Name of Operator     DEVON ENERGY PRODUCT		9. API Well No. 30-015-42126							
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (includ Ph: 405-552-3622	o. Phone No. (include area code) h: 405-552-3622			10. Field and Pool, or Exploratory PADUCA; BONE SPRING				
4. Location of Well' (Footage, Sec., T.	)			11. County or Parisl	h, and State				
Sec 10 T25S R31E NENE 200			EDDY COUNTY COUNTY, NM						
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATU	JRE OF NO	OTICE, RE	PORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production	on (Start/Resume)	☐ Water Shut-Off			
_	Alter Casing	☐ Fracture Tro	eat	Reclamat	ion	■ Well Integrity			
🔀 Subsequent Report	Casing Repair	■ New Constr	uction	Recomple	ete	Other			
☐ Final Abandonment Notice	Change Plans	Plug and Al	oandon (	☐ Temporar	rily Abandon	Drilling Operations			
	☐ Convert to Injection	Plug Back		☐ Water Di	sposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)									
Additional cement squeezes at	iter rig release as follows	:							
(7/30/14-7/31/14) Cmt squeeze. Pump 225 sx ClH cmt, yld 1.09 cu ft/sk. Pump 75 sx ClH cmt, yld 1.01 cu ft/sk. Pump 100 sx ClH, yld 1.18 cu ft/sk. Disp w/ 50 bbls FW. Circ 47 sx.									
(8/14/14-8/15/14) 2nd cmt squeeze. Pump 100 sx ClH cmt, yld 1.10 cu ft/sk. Pump 100 sx ClH cmt, yld 1.18 cu ft/sk. Disp w/ 55 bbls FW. Circ 29 sx to pit.  **MOIL CONSERV.**  JAN 2.0									
La Karana and La Karana an									
ACCEPTED AND COLUMN RECEIVED									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #257462 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/02/2015 (CEPTED FOR RECORD)  Name(Printed/Typed) MEGAN MORAVEC  Title REGULATORY ANALYSICEPTED FOR RECORD									
Name(Printed/Typed) MEGAN MORAVEC			Title REGULATORY ANALASTICEPTE			FOR RECORD			
Signature (Electronic St	ubmission)	Date	08/19/2014	4 .	LAN	2.1.000			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By		Title			BUREAU OF LA				
Conditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduct									

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.