NM OIL CONSERVATION Submit 1 Copy To Appropriate District Form C-103 State of News Vessaicos TRICT Energy, Minerals and Natural Resources Revised July 18, 2013 <u>District I</u> – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 30-015-42458 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease <u>District III</u> – (505) 334-6178 1220 South St. FREEFINED STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Black River State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 8. Well Number 4H 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W. Main Street, Artesia, NM 88210 Wildcat; Wolfcamp 4. Well Location Unit Letter 660 feet from the South line and ___ 250 feet from the West line Section Township 24S Range **NMPM** Eddy County 27E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3212' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB П DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: **Completion Operations** OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/16/14 to 11/6/14 Test 7" x 4 1/2" liner to 8500# for 15 mins. Good test. Clean out to FC @ 13723'. Test backside to 1500#. Good test. Set CBP @ 13698'. Test csg to 8425#. Good test. Perforate 13670-13680' (60). Perform injection test. 11/20/14 to 11/25/14 Perforate Delaware 9823-13600' (936). Acdz w/81606 gal 7 1/2% acid. Frac w/7820415# sand & 7.579404 gal fluid. 12/6/14 to 12/9/14 Drilled out frac plugs. Clean out to CBP @ 13698'. 12/11/14 Set 2 7/8" 6.5# L-80 tbg @ 8802' & pkr @ 8792'. 12/12/14 Began flowing back & testing. 8/3:1/14 Rig Release Date: 10/1/14 Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE_ TITLE: Regulatory Analyst DATE: 1/29/15 Type or print name: Stormi Davis E-mail address: _sdavis@concho.com PHONE: (575) 748-6946 For State Use Only APPROVED BY:

Conditions of Approval (if any):