

NM OIL CONSERVATION

Submit 1 Copy To Appropriate District Office

ARTESIA DISTRICT

State of New Mexico

Form C-103

District I - (575) 393-6161

JAN 26 2015

Energy, Minerals and Natural Resources

Revised July 18, 2013

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-015-42797
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cedar Canyon 15 SWD
8. Well Number 1
9. OGRID Number 16696
10. Pool name or Wildcat

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter K : 2500 feet from the south line and 1400 feet from the west line Section 15 Township 24S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2927.8	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 24" hole 1/14/15, drill to 277' 1/15/15. RIH & set 18-5/8" 87.5# J-55 BTC csg @ 277', pump 20BFW spacer w/ red dye, then cmt w/ 300sx (89bbl) PPC w/ additives @ 14.2ppg 1.67 yield followed by 600sx (145bbl) PPC w/ additives @ 14.8ppg 1.36 yield, had full returns, circ 242sx (72bbl) cmt to surface. Install WH, NU diverter system, test to 450#, RU BOP, test @ 250# low 1400# high. 1/16/15, RIH & tag cmt @ 190', test csg to 1575# for 30 min, test passed, drill new formation to 287', perform FIT test to EMW=13.5ppg, 50psi good test.

Spud Date:

1/14/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Sr. Regulatory Advisor

DATE

1/22/15

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

David Stewart

TITLE

Dist. Supervisor

DATE

2/3/2015

Conditions of Approval (if any):