

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address NADEL AND GUSSMAN PERMIAN, L.L.C. 601 N. MARIENFELD, SUITE 508 MIDLAND, TX 79701		<sup>2</sup> OGRID Number 155615
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30-015-42545	<sup>5</sup> Pool Name <i>Parkway</i> TURKEY TRACK; BONE SPRING	
<sup>7</sup> Property Code	<sup>8</sup> Property Name PARKWAY 19-18 FEDERAL COM	<sup>6</sup> Pool Code <i>49622</i> <sup>9</sup> Well Number 1H

## II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the		County
4	19	19S	30E		150'	South Line	330'	West Line	EDDY

<sup>11</sup> **Bottom Hole Location**

Ul or lot no. 4	Section 18	Township 19S	Range 30E	Lot Idn	Feet from the 1,070'	South Line	Feet from the 330'	West line	County EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 12/19/2014			<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

### III. Oil and Gas Transporters

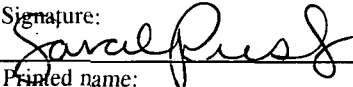


<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
33479	HOLLYFRONTIER REFINING AND MARKETING, LLC	O
	10 DESTA DR., SUITE 350 W	
36785	DCP MIDSTREAM	G
	10 DESTA DRIVE, SUITE 400-WEST, MIDLAND, TX 79705	
	<b>NM OIL CONSERVATION</b>	
	ARTESIA DISTRICT	
	JAN 26 2015	

#### IV. Well Completion Data

RECEIVED

<sup>21</sup> Spud Date 9/6/2014	<sup>22</sup> Ready Date 11/22/2014	<sup>23</sup> TD 14,192'	<sup>24</sup> PBDT 14,135'	<sup>25</sup> Perforations 8,573' – 14,059'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
26"	20"	427'	280		
17-1/2"	13-3/8"	1,759'	1,165		
12-1/4"	9-5/8"	3,545'	1,260		
8-3/4" and 7-7/8"	5.5"	14,192'	1,982		
	2-7/8"	7,499'			

## V. Well Test Data

<sup>31</sup> Date New Oil 12/15/2014	<sup>32</sup> Gas Delivery Date 12/19/2014	<sup>33</sup> Test Date 12/20/2014	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure 300	<sup>36</sup> Csg. Pressure 75
<sup>37</sup> Choke Size 64/64"	<sup>38</sup> Oil 417	<sup>39</sup> Water 729	<sup>40</sup> Gas 256		<sup>41</sup> Test Method FLOWING
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: SARAH PRESLEY			Approved by: 		
Title: REGULATORY ANALYST			Title: 		
E-mail Address: <a href="mailto:spresley@naguss.com">spresley@naguss.com</a>			Approval Date: 2-11-15		
Date: 1/15/2015		Phone: (432) 682-4429			