

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 09 2015

Form C-129
Revised June 10, 2003

RECEIVED Submit 3 Copies to appropriate District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306
(See Rule 306 and Rule 1129)

- A. Applicant XTO ENERGY INC.
whose address is 500 W. Illinois, Ste. 100 Midland, TX 79701
hereby requests an exception to Rule 306 for 28 days or until
February 28, Yr 15, for the following described tank battery (or LACT):
Name of Lease NASH UNIT Name of Pool NASH DRAW/DELAWARE/BS (AVALON)
Location of Battery: Unit Letter H Section 13 Township 23S Range 29E
Number of wells producing into battery 9
- B. Based upon oil production of 216 barrels per day, the estimated * volume
of gas to be flared is 217000 MCF; Value 7000 per day.
- C. Name and location of nearest gas gathering facility:
Enterprise Gathering LLC
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: Enterprise compressor issues are
causing us to flare INTERMITTENTLY. Please accept this a notice for the month
of February 2015.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name & Title Patty Urias, Regulatory Analyst

E-mail Address patty_urias@xtoenergy.com

Date 2/8/2015 Telephone No. 432.620.4318

OIL CONSERVATION DIVISION

Approved Until Feb 28th 2015

By RD Scoble

Title DIST II Supervisor

Date 2/10/2015

* Gas-Oil ratio test may be required to verify estimated gas volume.

See Attached COA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM0554223

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NASH 42 BTY SEE BELOW

9. API Well No.

10. Field and Pool, or Exploratory
NASH DRAW, DELAWARE/BS

11. County or Parish, and State

EDDY COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

Contact: PATTY URIAS

E-Mail: patty_urias@xtoenergy.com

3a. Address

500 W. ILLINOIS, SUITE 100
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-620-4318

Fx: 432-618-3530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T23S R29E Mer NMP 1980FNL 660FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NASH 42 BATTERY

ASSOCIATED WELLS:

NASH UNIT #001 30-015-21277 S
NASH UNIT #006 30-015-21803 F
NASH UNIT #014 30-015-27510 S
NASH UNIT #020 30-015-27877 F
NASH UNIT #038 30-015-29737 F
NASH UNIT #042H 30-015-37194 F
NASH UNIT #049H 30-015-38663 F

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #290869 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Carlsbad**

Name (Printed/Typed) PATTY URIAS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #290869 that would not fit on the form

32. Additional remarks, continued

ENTERPRISE COMPRESSOR PROBLEMS CAUSING US TO FLARE INTERMITTENTLY AND CAN BE UP TO 7000MCFD.
PLEASE ACCEPT THIS AS NOTICE FOR FEBRUARY 2015 AND WILL CLOSE OUT FLARE EVENT AT END OF MONTH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB NO. 1004-0135
Expires: July 31, 2010

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NASH UNIT #042H 30-015-37194 F
NASH UNIT #049H 30-015-38663 F

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #290868 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Carlsbad**

Name (Printed/Typed) PATTY URIAS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #290868 that would not fit on the form

32. Additional remarks, continued

ENTERPRISE COMPRESSOR PROBLEMS CAUSING US TO FLARE INTERMITTENTLY AND CAN BE UP TO 7000MCFD. WE FLARED INTERMITTENTLY IN JANUARY 2015 FOR A TOTAL OF 13,866 MCF.

**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
10. **Flaring of gas is prohibited.** The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
 - 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
 - 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
 - 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
 - 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *FW*

DATE: *2/10/2015*

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David Catanach
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website:
<http://activefiremaps.fs.fed.us/current.php>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.