

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011										
		1. WELL API NO. 30-015-41752														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name STATE A										
						6. Well Number: 608										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						NM OIL CONSERVATION ARTESIA DISTRICT DEC 01 2014 RECEIVED										
8. Name of Operator LINN OPERATING INC.						9. OGRID 269324										
10. Address of Operator 600 TRAVIS STREET, SUITE 5100 HOUSTON, TEXAS 77002						11. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	L	16	17S	31E	L	2616	S	423	W	EDDY						
BH:	L	16	17S	31E	L	2616	S	423	W	EDDY						
13. Date Spudded 9/11/2014	14. Date T.D. Reached 9/16/2014		15. Date Rig Released 9/18/2014		16. Date Completed (Ready to Produce) 11/12/14			17. Elevations (DF and RKB, RT, GR, etc.) 3756'								
18. Total Measured Depth of Well 4222'			19. Plug Back Measured Depth 4166'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Composite								
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg - San Andres																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8		24		381		12-1/4		1010								
5-1/2		17		4220		7-7/8		2175								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD									
							SIZE		DEPTH SET							
							2-7/8		4704							
26. Perforation record (interval, size, and number) San Andres 3353' - 3554, 42", 24 Grayburg 2937'-3119', 42", 36						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3353'-3554'</td> <td>43,197# 20/40 White Sand; 17418# 20/40 SLC Sand</td> </tr> <tr> <td>2937'-3119'</td> <td>119,773# 20/40 White Sand; 33,202# 20/40 SLC Sand</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3353'-3554'	43,197# 20/40 White Sand; 17418# 20/40 SLC Sand	2937'-3119'	119,773# 20/40 White Sand; 33,202# 20/40 SLC Sand
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28. PRODUCTION																
Date First Production 11/12/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2x1-3/4x20' Insert Rod Pump					Well Status (Prod. or Shut-in) Producing									
Date of Test 11/23/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 78	Gas - MCF 90	Water - Bbl. 110	Gas - Oil Ratio									
Flow Tubing Press. 120	Casing Pressure 94	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							30. Test Witnessed By									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Laura A. Moreno</i>			Printed Name		Laura A. Moreno			Title		Regulatory Compliance Advisor						
								Date		11/24/2014						
E-mail Address lmoreno@linnenergy.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1895'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2512'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2895'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3230'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....2937'.....to.....3119'..... No. 3, from.....to.....
 No. 2, from.....3350'.....to.....3554'..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
620	680	60	Shale				
680	860	650	Anhydrite				
860	1490	630	Shale-Anhydrite				
1490	1580	90	Anhydrite-Shale-Dolomite				
1580	1820	240	Anhydrite-Salt-Shale				
1820	2480	660	Anhydrite-Shale				
2480	2890	410	Anhydrite-Sand-Shale				
2890	3410	520	Dolomite-Anhydrite-Sand				
3410	3810	400	Dolomite-Limestone				
3810	3950	140	Limestone-Dolomite				
3950	4070	120	Limestone				
4070	4222	152	Limestone-Dolomite				