District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	I.	REQUE	EST FO	RALL	OWABLE .	AND AUT	HO	RIZATION	тот	RANS	PORT			
¹ Operator n	ame and	Address						² OGRID Nun	ıber					
		CO	G Oper	ating LI	L C					229137				
				ho Center				³ Reason for Filing Code/ Effective Date NW Effective 1/15/15						
				inois Ave.					NW E	I/	/15/15			
4			Aidland, 1	ГХ 79701					6 n	ool Code				
⁴ API Numbe		Pool	Name	DOD	D; GLORIETA	HIDDED VES	0			501 Code 9791	17			
$\frac{30-015-40}{7}$					D; GLOKIETA		<u> </u>							
⁷ Property Code ⁸ Property Name									⁷ W	ell Numbe				
<u>308</u>					DODD FEDER						639			
II. ¹⁰ Su														
Ul or lot no.		Township	Range	Lot Idn	Feet from the		Line	1 1		West line	County Eddy			
0	14	175	29E		990	South		2310	1	East	Eddy			
¹¹ Bo	ttom He	ole Locatio	n					· · · · · · · · · · · · · · · · · · ·						
JL or lot no.	Section	Township	Rånge	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County			
¹² Lse Code	¹³ Produ	icing Method	¹⁴ Gas C	onnection	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective l	Date	¹⁷ C-12	29 Expiration Date			
F		Code		ate										
	and Cas	-		5/15	L	<u>1</u>				<u>.</u>				
		5 Transpor	ters		¹⁹ Transpor						²⁰ O/G/W			
¹⁸ Transpor OGRIĐ	ter				and Ad						U/G/W			
278421					Holly Transpor			•			0			
2/0421					nony transpo	rtation, LLC				All of contraction	U			
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221115				G										
2 1 1 2					N	IN OIL COL	VSE	RVAIIUN		2.5	ALC: NO.			
						ARTESIA	DIS	RICI						
en des de la						FEB () 6	2015		10533				
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IV. Well Com	pletion Data						
²¹ Spud Date 12/23/14	²² Ready Date 1/15/15	²³ TD 4551	²⁴ PBTD 4506	²⁵ Perforations 4100 - 4397	²⁶ DHC, MC		
²⁷ Hole Size	28 Casin	g & Tubing Size	²⁹ Depth Se	et	³⁰ Sacks Cement		
17-1/2		13-3/8	300		400sx		
11		8-5/8	986		450sx		
7-7/8		5-1/2	4551		900sx		
		2-7/8 tbg	4464				

RECEIVED

Well Test Data v

³¹ Date New Oil 1/24/15	³² Gas Delivery Date 1/24/15	³³ Test Date 1/26/15	³⁴ Test Length 24	³⁵ Tbg. Pressure 70	³⁶ Csg. Pressure 70
³⁷ Choke Size	³⁸ Oil 41	³⁹ Water 235	⁴⁰ Gas 74		⁴¹ Test Method P
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL C	CONSERVATION DIVIS	ION
Printed name:	Chasity Jackson		Title: Dist A	Sepan_	
Title:	Regulatory Analyst		Approval Date: 2-11-1	15	
E-mail Address:	cjackson@concho.com	·	-		
Date: 2/2/15	Phone: 432	2-686-3087	Pending BLM subsequently and scanned	approvals will be reviewed MM	,

BUREAU OF LAND MANAGEMENT SUMDRY NOTCES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandred well. Use form 360 a proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well ON Mol Case Well Coher instructions on reverse side. 2. If findam. Affaite or Trihe Name (State of State of Sta	orm 3160-5 August 2007)	UNITED STATES EPARTMENT OF THE INTI	FRIOR	OMB	M APPROVED NO. 1004-0135
Do not use this form for proposals to drill or to re-entre an abandoned well. Use form 3160-3 (APD) for such proposals. 4. If Indux, Allotter or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Gas Well				5. Lease Serial No.	
abandoned well. Use form 3160-3 (APD) for such proposals. C. In Tables, Ancelland Interview Composed Science (Character Character Charact	Do not use th	is form for proposals to dri	ill or to re-enter an		
Submit In Har PLCATE - Units missibilitations of Persons state. MININIT 789X Mail Construction Other Construction Otherent Diriliug Opposition Other Construction Other Construct	abandoned we	II. Use form 3160-3 (APD) f	for such proposals.	6. If Indian, Allotte	e or Tribe Name
B Of Well _ Cas Well _ Other DOOD FUERAL DMI 539 CMB of Operating Centure: CHASITY JACKSON 9. API Well No. CMD ADD, TAY FORD E-Meil: cjackson@bcontho.com 9. API Well No. MOLAND, TX 79701 10. Floid and Peal or tayborator DOOD.GLORIETA-UPPER YESC MOLAND, TX 79701 11. County or Parish, and Sale Sec 14 T17S R29E Mer NMP SWSE 990FSL 2310FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Natice of Intent Activity In Alter Casing Fracture Treat Road Statement Notice Casing Repair Subsequent Report Chasing Repair In Bergher Complete Medicating and the provide the advance on the provide the		PLICATE - Other instructio	ns on reverse side.		
COG OPERATING LLC E-Mail: cjackson@conho.com 30-015-40458 Maters Maters 10 Fidd and Processon 10 Fidd and Processon MIDLAND, TX 79701 ILLINOIS AVE IN- Norther are code) 10 Fidd and Processon Sec 14 T17S R29E Mer NMP SWSE 990FSL 2310FEL ILL County or Parish, and State EDBY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION ILL County or Parish, and State TYPE OF SUBMISSION Addres Deepen Production (Start/Resume) Water Shut-O Subsequent Report Casing Repair New Construction Recompilet Other Subsequent Report Casing Repair New Construction Recompilet Other 13. December Propeed a Completed Operation (Start/Resume) Convert to logiction Plug and Abandon Temporarily Abandon 14. The properation of the instructure of the partomer during the other and approximet during were completed on during which the work with the partomer and casing an unbigit completion or completion dependent promoting to recompleted or completed or completed and completed and completed or completed or completed and completed comparison or completed or completed and completed and completed or completed and completed or comple		her			
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the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know States any false, fictitious or fraudulent statements or representations as to any matter within its juin ** OPERATOR SUBMITTED ** OPERATOR SUBMITTED **	determined that the site is ready for f 1/6/15 Test 5-1/2 BOP to 350 1/8/15 Perf Paddock @ 4100 1/9/15 Acidize w/1026 gals ac SLC. 1/14/15 Clean out to PBTD 45 w/2-1/2x1-1/2x20 pump. Turn 14. Thereby certify that the foregoing is Name (<i>Printed/Typed</i>) CHASITY Signature (Electronic is	 Gamma Street Stre	219,890# 16/30 brady sar 219,890# 16/30 brady sar 5 J55 tbg EOT @ 4464. 1/1 283 verified by the BLM We RATING L C, sent to the C Title PREPA Date 02/02/2 FEDERAL OR STATE	II Information System arlsbad 015 0FFICE USE	CONSERVATION TESIA DISTRICT EB 0 6 2015 RECEIVED
** OPERATOR SUBMITTED ** OPERATOR SUBMIT and scanner	determined that the site is ready for f 1/6/15 Test 5-1/2 BOP to 350 1/8/15 Perf Paddock @ 4100 1/9/15 Acidize w/1026 gals ac SLC. 1/14/15 Clean out to PBTD 45 w/2-1/2x1-1/2x20 pump. Turn 14. Thereby certify that the foregoing is Name (<i>Printed/Typed</i>) CHASITY Signature (Electronic : Approved By anditions of approval, if any, are attached trify that the applicant holds legal or eq	final inspection.) Opsi, 30min. ok. - 4397 w/2 SPF, 52 holes. cid. Frac w/202,391 gals gel, 506. RIH w/135jts 2-7/8" 6.5# over to production. s true and correct. Electronic Submission #290 For COG OPE ' JACKSON Submission) THIS SPACE FOR cd. Approval of this notice does not uitable title to those rights in the sub	219,890# 16/30 brady sar 219,890# 16/30 brady sar 355 tbg EOT @ 4464. 1/1 283 verified by the BLM We RATING LLC, sent to the C Title PREPA Date 02/02/2 FEDERAL OR STATE Title	II Information System ISABA	CONSERVATION TESIA DISTRICT EB 0 6 2015 RECEIVED
** OPERATOR-SUBMITTED ** OPERATOR-SUBMIT: and so UR-SUBMITTED **	determined that the site is ready for f 1/6/15 Test 5-1/2 BOP to 350 1/8/15 Perf Paddock @ 4100 1/9/15 Acidize w/1026 gals ac SLC. 1/14/15 Clean out to PBTD 45 w/2-1/2x1-1/2x20 pump. Turn 14. Thereby certify that the foregoing is Name (<i>Printed/Typed</i>) CHASITY Signature (Electronic : Approved By onditions of approval, if any, are attacher rtify that the applicant holds legal or eq hich would entitle the applicant to condu- the 18 U.S.C. Section 1001 and Title 43	Final inspection.) Opsi, 30min. ok. - 4397 w/2 SPF, 52 holes. cid. Frac w/202,391 gals gel, 506. RIH w/135jts 2-7/8" 6.5# over to production. s true and correct. Electronic Submission #290 For COG OPE ' JACKSON Submission) THIS SPACE FOR ed. Approval of this notice does not uitable title to those rights in the subuct operations thereon. U.S.C. Section 1212. make it a crin	219,890# 16/30 brady sar 219,890# 16/30 brady sar 5 J55 tbg EOT @ 4464. 1/1 283 verified by the BLM We RATING LC, sent to the C Title PREPA Date 02/02/2 FEDERAL OR STATE Warrant or oject lease Offic	Id, 26,072# 16/30 NM OIL 15/15 RIH AR FE R II Information System arlsbad IRER 015 OFFICE USE	d, and the operator has CONSERVATIO TESIA DISTRICT EB 0 6 2015 SECEIVED

1.,

Form 3160-4 (August 2007)			TMENT		S INTERIOR AGEMENT					{	ON	/1B No. 1	PROVED 004-0137 y 31, 2010
	WELL	COMPL	ETION C	OR REC	COMPLE	TION RE	PORT	AND LO	G			ease Serial IMLC028		
Іа. Туре с	of Well 🛛	Oil Well	Gas	Well	Dry	Other			<u> </u>	1	6. lf	Indian, Al	lottee o	or Tribe Name
b. Туре с	of Completion	_	ew Well r		«Over [] Deepen	🗖 Plug	Back 🔲	Diff. R	esvr.				ent Name and No.
2. Name o							JACKS	ON	·		8. Le	IMNM111 ease Name	and W	
	OPÉRATINO				ackson@co		Phone No). (include are	a code)	<u> </u>		ODD FEI		. UNIT 639
	MIDLAN	D, TX 797	01			Ph:	432-686	5-3087						30-015-40458
4. Locatio At surf		eport locati		nd in acco	ordance with	Federal requ	irements),* .	·		D	ODD;GL	ORIET	Exploratory A-UPPER YESC
	prod interval			SE GONE	SL 2310EE		•	. •		н. 1				Block and Survey 17S R29E Mer
At tota			SL 2310FE				•	χ				County or I	Parish	13. State NM
14. Date S 12/23/	pudded		15. D	ate T.D. 1 2/29/2014			🗖 D &	Completed A X Rea 5/2015	ndy to Pr	od.	17. I		(DF, K 516 GL	B, RT, GL)*
18. Total I	Depth:	MD TVD	4551 4551		19. Plug Ba	ck T.D.:	MD TVD	4506 4506		20. Dep	th Bri	dge Plug S		MD TVD
21. Type I COMP	Electric & Otl ENSATED	her Mechar NEUTRO	nical Logs R N CCL/HN(un (Subr 3S	nit copy of e	ach)		. 22	Was E	vell cored OST run? ional Sur	? vey?	X No X No X No	Te:	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	rt all strings	1										<u> </u>
Hole Size	Size/C	Grade	Wt. (#/ft.)	Top (MD			Cementer epth	No. of SI Type of C		Slurry (BBI		Cement	Тор*	Amount Pulle
17.50		. <u>375 H40</u>	54.5	· · · · ·		300	•		400					
11.00 7.87	-	.625 J55 .500 J55	<u>24.0</u> 17.0	+		986 1551			<u>450</u> 900					<u> </u>
24. Tubing	g Record	<u></u> !		<u>ا</u>					t	.		l		L
Size 2.875	Depth Set (M	MD) Pa 4464	acker Depth	(MD)	Size	Depth Set (M 26. Perforat		acker Depth	(MD)	Size	De	pth Set (N	1D)	Packer Depth (M
	ormation		Тор		Bottom		rforated	· · · · · ·	<u> </u>	Size	1	No. Holes		Perf. Status
A)	PAD	ООСК		4100	4397		<u> </u>	4100 TO 4	397	0.41	0.	52	2 OPE	N
B) C)			····-				•							
D) ·					· · · · · ·						Ť.	· · · · · · · · · · · · · · · · · · ·		·····
27. Acid, F	racture, Trea Depth Interv		ient Squeez	e, Etc.			A	nount and Ty	ne of M	aterial		· · · · ·		
·	4	100 TO 43			GALS 15%									
	4	<u>100 то 43</u>	97 FRAC V	V/202,391	GALS GEL,	219,890# 16/	'30 BRAD	0Y, 26,072# 1	6/30 SLC					
	tion - Interva	T	· · ·	1		· · · · · ·								<u>۲</u>
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr. /	APJ	Gas Gravity		Product	ion Method		
01/24/2015 Thoke	01/26/2015 Tbg. Press.	24 Csg.	24 Hr.	41.0 Oil	74.0 Gas	. 235.0 Water	Gas:O	39.8 il	: 0 Well Sta	.60 ntus	· · ·	ELECT	RICPU	MPING UNIT
ize	Flwg. Sl	Press.	Rate	BBL 41	MCF 74	BBL 235	Ratio	1805	P	ow				
	ction - Interva	т	·	·	/									
Pate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr. /		Gas Ģravity			ion Method	•	-
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:O		Well Sta	itus -	<u></u> ,	. '		line
ize	Flwg. St	Press,	Rate	BBL	мсг	BBL	Ratio	•					prov	als will iewed
<u>.</u>	ions and spa	1	1	· · · · · · · · · · · · · · · · · · ·					╧			BLM	rev	16M2

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	Test Date	Hours	Test								
		Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity - Corr. API	Gas Gravi	ity	Production Method	
	Tbg. Press. Flwg. St	Csg. Presš.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Weli	Status		
Sc. Produc	tion - Interv	al D				-					<u> </u>
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method	
	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oíl Ratio	Well	Status	· · · · · · · · · · · · · · · · · · ·	
	ion of Gas(S	Sold, used	for fuel, vent	ed, etc.)	I	. .	· · · · · · · · · · · · · · · · · · ·				
SOLD	v of Porous	Zones (Ir	nclude Aquife	re).		<u></u>		·	31 For	mation (Log) Markers	
Show al	l important : cluding dept	zones of p	orosity and co	ontents there	eof: Cored ir e tool open,	ntervals and a flowing and s	ill drill-stem shut-in pressures			/	
F	ormation		Тор	Bottom		Description	ns, Contents, etc.			Name	Тор
P SALT										P SALT	Meas. Depth 379
IP SALT NSILL TES JEEN AYBURG ORIETA DDOCK	3		379 892 999 1888 2267 4015 4063		SAN SAN SAN	ESTONE & NDSTONE NDSTONE	DOLOMITE & DOLOMITE & DOLOMITE	•	TA YA QU GR GL	MSILL TES EEN AYBURG ORIETA DDOCK	879 999 1888 2267 4015 4063
			<i>.</i>							•	
•										· .	
2. Addition Will ma	nal remarks il log.	(include p	lugging proce	edure):	· · · ·						
									-		
· .										·	
I. Elect		inical Log	s (1 full set re g and cement			2. Geologic 6. Core Anal	•		. DST Rej Other:	port 4. Direction	al Survey
I. I hereby	certify that	the foreg		onic Subm	ission #2902	276 Verified	ect as determined by the BLM Wel LC, sent to the C	ll Inforr	nation Sy	records (see attached instructio stem.	ns):
Name (p	lease print)	CHASIT	Y JACKSON	<u> </u>	<u> </u>	· · · · · ·	Title PR	EPARE	R		<u> </u>
Signatur	°e	(Electro	nic Submissi	on)			Date 02/	02/201	5	•	
tle 18 U.S the Unite	C. Section d States any	1001 and false, fic	Title 43 U.S.0 titious or frad	C. Section 1 lent statem	212, make it ents or repre	t a crime for esentations as	any person knowing to any matter wit	ngly and hin its ju	ł willfully urisdiction) to make to any department or a	gency
		<u></u>	······································			· · · · · · · · · · · · ·					
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