Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District (575) 303 6161 NM OFFICENSERVATION	ces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTRICT	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 944 CONSERVATION DIVISIO	N 30-015-20685
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 RECEIVE Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Empire South Deep Unit
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number 3
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator One Concho Center 600 W. Illinois Ave, Midland, TX 79701	10. Pool name or Wildcat Empire South (Wolfcamp) 22430
4. Well Location	
	nd <u>1980</u> feet from the <u>West</u> line
Section 31 Township 17S Range 29E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, C	
11. Elevation (Snow whether DA, KKB, KT, V 3646 GL	JA, Elc.)
	5. S. RE-RELEASED STRATEGICS (Rev. R. Versen), and the proceeding of the second of
12. Check Appropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	CE DRILLING OPNS. P AND A
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OTHER: OTHER: OTHER:	Repair Casing
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