District I 1625 N. French I District II 811 S. First St., 7 District III 1000 Rio Brazos District IV 1220 S. St. France	Artesia, NM Rd., Azte	M 88210 c, NM 87410 nta Fe, NM 87	505	nergy, N Oi 12	State of New Minerals & M I Conservation 20 South St. Santa Fe, NI	Natural Res on Division Francis Dr. M 87505	ourc	FEB 2 Submit RECEIV	2015 one co	opy to app	Form C-104 Revised August 1, 2011 propriate District Office AMENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
<sup>1</sup> Operator name and Address Amoriae Ensure December 2000									220051			
									228051			
7575 San Felipe, Suite 200 <sup>3</sup> Reason for Filing Code/ Change Well Name 6/1												
<sup>4</sup> API Numbe			l Name					Change Wen	_	<sup>6</sup> Pool Code		
			art-Yates-7Rs-Qn-Grayburg- Delaware						564			
				perty Name					<sup>9</sup> Well Number			
303		03/15	percy run	iii c	East Shuga	rt Unit				(		
II. <sup>10</sup> Surface Location												
UI or lot no.		Township	Range	Lot Idn   Feet from the North/South Line		Feet from the	East/West line County		County			
F	· · ·		31Ē		1650 FNL			1980	FWL			
<sup>11</sup> Bo	<sup>11</sup> Bottom Hole Location											
UL or lot no.				Lot Idn Feet from the North/South line			Feet from the East/West line Cou		County			
		_										
<sup>12</sup> Lse Code		icing Method	<sup>14</sup> Gas Connection <sup>15</sup> C-129 Perr		nit Number	<sup>16</sup> (	C-129 Effective Date		17 C-1	<sup>17</sup> C-129 Expiration Date		
		Code Date										
III. Oil a	and Gas	5 Transpol	rters									
<sup>18</sup> Transpor		<b>^</b>			<sup>19</sup> Transpor	ter Name					<sup>20</sup> O/G/W	
OGRID			and Address									
and the "alternationalized and a	17. <u>1.</u> 5.999									1173943		
<i>, 0</i> 0								1				
N Dernied.							10. T					
	fr C m			M DEMUE								
				10 W -						182		

## IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready	Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC	
27 Hole Siz	e	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Se	t	<sup>30</sup> Sacks Cement	
		· · · · · · · · · · · · · · · · · · ·					

V. Well Test	Data							
<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure <sup>41</sup> Test Method			
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas					
been complied with		en above is true and	OIL CONSERVATION DIVISION Federal well. Request should be made through BLM.					
Title: Petroleum En	gineer	,	2,11,2015					
E-mail Address: me	hdi.sadeghi@americòenergy.	com						
Date: 1/23/2015	Phone: 713-984	4-9700						