

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Department of Natural Resources

FEB 04 2015

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

Record Clean Up

Revised August 1, 2011

WELL API NO. 30-015-30725
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Foran State
8. Well Number: 2
9. OGRID Number: 229137
10. Pool name or Wildcat Fren;Glorieta Yeso

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC

3. Address of Operator

One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701

4. Well Location

Unit Letter H : 1650 feet from the North line and 330 feet from the East lineSection 16 Township 17S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3863' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☒ Deepen

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/28/13 Set Retainer @ 4853 Test to 500#, good test. Squeezed perms 5074 - 5209 w/400 sx Neat cmt lead and tail w/75sx Neat cmt. Squeezed well off @ 3000#, held good. Circ 139sx cmt.

4/01/13 Tag cmt @ 4853, drilled out cmt 4853-5034. Circ hole clean.

4/02/13 Drilling out squeezed cmt 5034 to 5320, fell out of cmt @ 5320. PBTD @ 5486. Circ hole clean.

4/04/13 Tested squeezed perms to 1000 psi, test good. RIH to 5486. Started drilling from 5486 to 5530. Drilled formation 5530 to 5540. Circ hole clean. 4/04/13 Drilled formation 5440 to 6254. 4/05/13 Drilled formation 6254 to 6472 (TD) Circ hole clean.

4/09/13 RIH w/154 jts 4" ULFJ csg set @6468, set DV tool at 5425. Cmt w/150 sx CI C cmt, circ 100 sx to pit. Bump plug @ 15:54.

4/10/13 Drill out DV tool. 4/11/13 run survey and bond log. PBTD @ 6387, TOC @ 5420. 4/24/13 Test Frac valve to 6200#, 30min, ok.

4/29/13 Perf lower blinebry 6070 - 6270, 26 shots, 1SPF.

4/30/13 Acidize w/ 3470 gal 15%, frac w/143,667 gls ge, 148,512# 16/30 brown, 28,898# 16/30 SP. Set CBP @ 6035. Perf middle blinebry 5800 - 6000, 26 shots, 1spf, acidize w/3470 gal 15%. Frac w/141,814 gls gel, 148,856# 16/30 brown, 29,417# 16/30 SP. Set CBP @ 5760. Perf upper blinebry 5530 - 5730, 26 shots 2SPF. Acidize w/2500 gal 15%, frac w/143,910 gls gel, 150,615# 16/30 brown, 26,516# 16/30 SP.

5/12/13 Drill out plugs and circ clean to 6387 PBTD. RIH w/ 169 jts 2-7/8" tbg, EOT @ 5398.

5/14/13 TIH w/ rods and 2-1/2" X 1-3/4" X 24' RHBC pump, turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K-C TITLE Lead Regulatory Analyst DATE 1/30/15Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com PHONE: 432-685-4332

For State Use Only

APPROVED BY: AWade TITLE Dist & Supervisor DATE 2/11/15