	UNITED STATES EPARTMENT OF THE IN	FERIOR ·	) Artesia	OMB NO	APPROVED O. 1004-0135 July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			<ul> <li>5. Lease Serial No. NMNM0546732</li> <li>6. If Indian, Allottee or Tribe Name</li> </ul>			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well  Q Oil Well  Gas Well Other			8. Well Name and No. FEDERAL 12 2H 9. API Well No. 30-015-41344			
2. Name of Operator OCCIDENTAL PERMIAN LP Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com						
3a. Address		3b. Phone No. (include area	code)	10. Field and Pool, or	Exploratory	
P.O. BOX 50250 MIDLAND, TX 79710		Ph: 432-685-5936 Fx: 432-685-5742		QUAHADA RID	GÉ:DELÁWARE,SE	
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)			11. County or Parish,	and State	
Sec 1 T23S R30E SWSE 1159FSL 1543FEL 32.329844 N Lat, 103.830124 W Lon			EDDY COUNTY, NM			
12. CHECK APP	PROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, F	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	- DProduc	ction (Start/Resume)	U Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	🗖 Reclar		Well Integrity	
	Casing Repair	New Constructio			🔀 Other	
Final Abandonment Notice	Change Plans	Plug and Abando Plug Back	on 🔲 Tempo	Disposal		
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test 6610', POOH w/ RBP. RDP	nally or recomplete horizontally, g ork will be performed or provide the d operations. If the operation results (bandonment Notices shall be filed final inspection.) c csg to 7998#, lost 50# in 30 U. 6/8/14, RU & frac the sli	details, including estimated s ive subsurface locations and n ne Bond No. on file with BLN its in a multiple completion of only after all requirements, i Omin, test considered go ding sleeves @ 12815,	measured and true M/BIA. Required s or recompletion in a including reclamati cod. RIH & tag 12500, 12147,	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819,	nent markers and zones. filed within 30 days 50-4 shall be filed once	
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test	peration (clearly state all pertinent nally or recomplete horizontally, g ork will be performed or provide tl ed operations. If the operation result bandonment Notices shall be filed final inspection.) ccsg to 7998#, lost 50# in 30 U. 6/8/14, RU & frac the sli ., 10245, 9920, 9571, 9221, id + 1306907g 15# BXL gel	details, including estimated s ive subsurface locations and n e Bond No. on file with BLN this in a multiple completion of only after all requirements, i Dmin, test considered go ding sleeves @ 12815, 8870, 8506' in 14 stage w/ 2120398# sand, RD	measured and true d/BIA. Required s or recompletion in a including reclamati bood. RIH & tag 12500, 12147, s w/ 251631g 7 9/28/14. 10/13	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819, Freated 8/14, clean rell	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test 6610', POOH w/ RBP. RDP 11509, 11189, 10874, 10574 Water + 28516g 15% HCI ac out well, RIH with 2-7/8" tog	peration (clearly state all pertinent nally or recomplete horizontally, g ork will be performed or provide tl ed operations. If the operation result bandonment Notices shall be filed final inspection.) ccsg to 7998#, lost 50# in 30 U. 6/8/14, RU & frac the sli ., 10245, 9920, 9571, 9221, id + 1306907g 15# BXL gel	details, including estimated s ive subsurface locations and n e Bond No. on file with BLN this in a multiple completion of only after all requirements, i Dmin, test considered go ding sleeves @ 12815, 8870, 8506' in 14 stage w/ 2120398# sand, RD	measured and true d/BIA. Required s or recompletion in a including reclamati bood. RIH & tag 12500, 12147, s w/ 251631g 7 9/28/14. 10/13	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819, Treated 3/14, clean ell	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test 6610', POOH w/ RBP. RDP 11509, 11189, 10874, 10574 Water + 28516g 15% HCI ac out well, RIH with 2-7/8" tog	peration (clearly state all pertinent nally or recomplete horizontally, g ork will be performed or provide the doperations. If the operation result bandonment Notices shall be filed final inspection.) csg to 7998#, lost 50# in 30 U. 6/8/14, RU & frac the sli , 10245, 9920, 9571, 9221, id + 1306907g 15# BXL gel w/ ESP & set @ 6572', RD	details, including estimated s ive subsurface locations and r ne Bond No. on file with BLM lits in a multiple completion of d only after all requirements, i Dmin, test considered go ding sleeves @ 12815, 8870, 8506' in 14 stage w/ 2120398# sand, RD 10/14/14. Pump to clea	measured and true d/BIA. Required s or recompletion in a including reclamati bood. RIH & tag 12500, 12147, s w/ 251631g 7 9/28/14. 10/13	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819, Freated 8/14, clean rell	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has <b>SERVATION</b> DISTRICT	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test 6610', POOH w/ RBP. RDP 11509, 11189, 10874, 10574 Water + 28516g 15% HCI ac out well, RIH with 2-7/8" tog	peration (clearly state all pertinent nally or recomplete horizontally, g ork will be performed or provide the doperations. If the operation result bandonment Notices shall be filed final inspection.) csg to 7998#, lost 50# in 30 U. 6/8/14, RU & frac the sli , 10245, 9920, 9571, 9221, id + 1306907g 15# BXL gel w/ ESP & set @ 6572', RD	details, including estimated s ive subsurface locations and n ne Bond No. on file with BLN its in a multiple completion of only after all requirements, i Omin, test considered go ding sleeves @ 12815, 8870, 8506' in 14 stage w/ 2120398# sand, RD 10/14/14. Pump to clea	measured and true d/BIA. Required s or recompletion in a including reclamati bood. RIH & tag 12500, 12147, s w/ 251631g 7 9/28/14. 10/13	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819, Treated 3/14, clean ell NM OIL CONS ARTESTA D FEB 1	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has <b>SERVATION</b> DISTRICT <b>2</b> 2015	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test 6610', POOH w/ RBP. RDP 11509, 11189, 10874, 10574 Water + 28516g 15% HCI ac out well, RIH with 2-7/8" tbg v for potential.	peration (clearly state all pertinent nally or recomplete horizontally, g ork will be performed or provide the doperations. If the operation result bandonment Notices shall be filed final inspection.) cosg to 7998#, lost 50# in 30 U. 6/8/14, RU & frac the sli , 10245, 9920, 9571, 9221, id + 1306907g 15# BXL gel w/ ESP & set @ 6572', RD Accept M	details, including estimated s ive subsurface locations and n ne Bond No. on file with BLN its in a multiple completion of d only after all requirements, i Dmin, test considered go ding sleeves @ 12815, 8870, 8506' in 14 stage w/ 2120398# sand, RD 10/14/14. Pump to clea	measured and true d/BIA. Required s or recompletion in a including reclamati bod. RIH & tag 12500, 12147, is w/ 251631g T 9/28/14. 10/13 n up and test w	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819, Freated B/14, clean rell NM OIL CONS ARTESIA D FEB 1	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has <b>SERVATION</b> DISTRICT	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test 6610', POOH w/ RBP. RDP 11509, 11189, 10874, 10574 Water + 28516g 15% HCI ac out well, RIH with 2-7/8" tbg v for potential.	peration (clearly state all pertinent nally or recomplete horizontally, g ork will be performed or provide the doperations. If the operation result bandonment Notices shall be filed final inspection.) csg to 7998#, lost 50# in 30 U. 6/8/14, RU & frac the sli , 10245, 9920, 9571, 9221, id + 1306907g 15# BXL gel w/ ESP & set @ 6572', RD M M Scopper is true and correct. Electronic Submission #2 For OCCIDEN	details, including estimated s ive subsurface locations and n ne Bond No. on file with BLN lits in a multiple completion of only after all requirements, i Dmin, test considered go ding sleeves @ 12815, 8870, 8506' in 14 stage w/ 2120398# sand, RD 10/14/14. Pump to clea	measured and true d/BIA. Required s or recompletion in a including reclamati bod. RIH & tag 12500, 12147, s w/ 251631g T 9/28/14. 10/13 n up and test w M Well Informati o the Carlsbad	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819, Freated 3/14, clean ell NM OIL CONS ARTESTA D FEB 1 FEB 1	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has <b>SERVATION</b> DISTRICT <b>2</b> 2015	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test 6610', POOH w/ RBP. RDP 11509, 11189, 10874, 10574 Water + 28516g 15% HCI ac out well, RIH with 2-7/8" tbg for potential.	peration (clearly state all pertinent nally or recomplete horizontally, g ork will be performed or provide the doperations. If the operation result bandonment Notices shall be filed final inspection.) csg to 7998#, lost 50# in 30 U. 6/8/14, RU & frac the sli , 10245, 9920, 9571, 9221, id + 1306907g 15# BXL gel w/ ESP & set @ 6572', RD M M Scopper is true and correct. Electronic Submission #2 For OCCIDEN	details, including estimated s ive subsurface locations and 1 ne Bond No. on file with BLN ills in a multiple completion of donly after all requirements, i Dmin, test considered go ding sleeves @ 12815, 8870, 8506' in 14 stage w/ 2120398# sand, RD 10/14/14. Pump to clea MOCD	measured and true d/BIA. Required s or recompletion in a including reclamati bod. RIH & tag 12500, 12147, s w/ 251631g T 9/28/14. 10/13 n up and test w M Well Informati o the Carlsbad	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819, Treated 3/14, clean ell NM OIL CONS ARTESTA E FEB 1 FEB 1 REC on System 8/2015 ()	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has <b>SERVATION</b> DISTRICT <b>2</b> 2015	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test 6610', POOH w/ RBP. RDP 11509, 11189, 10874, 10574 Water + 28516g 15% HCI ac out well, RIH with 2-7/8" tbg for potential.	peration (clearly state all pertinent nally or recomplete horizontally, g ork will be performed or provide the doperations. If the operation result bandonment Notices shall be filed final inspection.) csg to 7998#, lost 50# in 30 U. 6/8/14, RU & frac the sli , 10245, 9920, 9571, 9221, id + 1306907g 15# BXL gel w/ ESP & set @ 6572', RD Accept W/ ESP & set @ 6572', RD is true and correct. Electronic Submission #2 For OCCIDEN Committed to AFMSS for STEWART	details, including estimated s ive subsurface locations and 1 ne Bond No. on file with BLN ilts in a multiple completion of d only after all requirements, i Dmin, test considered go ding sleeves @ 12815, 8870, 8506' in 14 stage w/ 2120398# sand, RD 10/14/14. Pump to clea MOCD //3/15 84430 verified by the BLN FAL PERMIAN LP, sent to processing by DEBOR. Title SF	Measured and true MBIA. Required so recompletion in a including reclamation pood. RIH & tag 12500, 12147, s w/ 251631g T 9/28/14. 10/13 n up and test w M Well Information to the Carlsbad AH HAM on 01/2 R. REGULATOF	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819, Treated 3/14, clean ell <b>NM OIL CONS</b> ARTESTA E FEB 1 <b>RES</b> on System 8/2015 () RY ADVISOR	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has <b>SERVATION</b> DISTRICT 2 2015 FIVED	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test 6610', POOH w/ RBP. RDP 11509, 11189, 10874, 10574 Water + 28516g 15% HCI ac out well, RIH with 2-7/8" tbg for potential.	peration (clearly state all pertinent nally or recomplete horizontally, g ork will be performed or provide the doperations. If the operation resu- bandonment Notices shall be filed final inspection.) cosg to 7998#, lost 50# in 30 U. 6/8/14, RU & frac the sli , 10245, 9920, 9571, 9221, id + 1306907g 15# BXL gel w/ ESP & set @ 6572', RD M M M Solution is true and correct. Electronic Submission #2 For OCCIDEN Committed to AFMSS for STEWART e Submission)	details, including estimated s ive subsurface locations and 1 ne Bond No. on file with BLN lls in a multiple completion of d only after all requirements, i Dmin, test considered go ding sleeves @ 12815, 8870, 8506' in 14 stage w/ 2120398# sand, RD 10/14/14. Pump to clea MOCD //3//J 84430 verified by the BLN TAL PERMIAN LP, sent to r processing by DEBOR/ Title SF	Measured and true MBLA. Required sor precompletion in a including reclamation pood. RIH & tag 12500, 12147, is w/ 251631g T 9/28/14. 10/13 n up and test w Well Information o the Carlsbad AH HAM on 01/2 R. REGULATOF /08/2014	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819, Freated B/14, clean fell NM OIL CONS ARTESTA D FEB 1 REB 1 REB 1 REC on System 8/2015 () RY ADVISOR	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has <b>SERVATION</b> DISTRICT 2 2015 FIVED	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test 6610', POOH w/ RBP. RDP 11509, 11189, 10874, 10574 Water + 28516g 15% HCI ac out well, RIH with 2-7/8" tbg for potential.	peration (clearly state all pertinent nally or recomplete horizontally, g ork will be performed or provide the doperations. If the operation resu- bandonment Notices shall be filed final inspection.) cosg to 7998#, lost 50# in 30 U. 6/8/14, RU & frac the sli , 10245, 9920, 9571, 9221, id + 1306907g 15# BXL gel w/ ESP & set @ 6572', RD M M M Solution is true and correct. Electronic Submission #2 For OCCIDEN Committed to AFMSS for STEWART e Submission)	details, including estimated s ive subsurface locations and 1 ne Bond No. on file with BLN ilts in a multiple completion of d only after all requirements, i Dmin, test considered go ding sleeves @ 12815, 8870, 8506' in 14 stage w/ 2120398# sand, RD 10/14/14. Pump to clea MOCD //3/15 84430 verified by the BLN FAL PERMIAN LP, sent to processing by DEBOR. Title SF	Measured and true MBLA. Required sor precompletion in a including reclamation pood. RIH & tag 12500, 12147, is w/ 251631g T 9/28/14. 10/13 n up and test w Well Information o the Carlsbad AH HAM on 01/2 R. REGULATOF /08/2014	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819, Freated B/14, clean fell NM OIL CONS ARTESTA D FEB 1 REB 1 REB 1 REC on System 8/2015 () RY ADVISOR	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has <b>SERVATION</b> DISTRICT 2 2015 FIVED	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test 6610', POOH w/ RBP. RDP 11509, 11189, 10874, 10574 Water + 28516g 15% HCI ac out well, RIH with 2-7/8" tbg v for potential.	peration (clearly state all pertinent nally or recomplete horizontally, g ork will be performed or provide the doperations. If the operation resu- bandonment Notices shall be filed final inspection.) cosg to 7998#, lost 50# in 30 U. 6/8/14, RU & frac the sli , 10245, 9920, 9571, 9221, id + 1306907g 15# BXL gel w/ ESP & set @ 6572', RD M M M Solution is true and correct. Electronic Submission #2 For OCCIDEN Committed to AFMSS for STEWART e Submission)	details, including estimated s ive subsurface locations and 1 ne Bond No. on file with BLN lls in a multiple completion of d only after all requirements, i Dmin, test considered go ding sleeves @ 12815, 8870, 8506' in 14 stage w/ 2120398# sand, RD 10/14/14. Pump to clea MOCD //3//J 84430 verified by the BLN TAL PERMIAN LP, sent to r processing by DEBOR/ Title SF	Measured and true MBLA. Required sor precompletion in a including reclamation pood. RIH & tag 12500, 12147, is w/ 251631g T 9/28/14. 10/13 n up and test w Well Information o the Carlsbad AH HAM on 01/2 R. REGULATOF /08/2014	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819, Freated B/14, clean fell NM OIL CONS ARTESTA D FEB 1 REB 1 REB 1 REC on System 8/2015 () RY ADVISOR	SERVATION DISTRICT 2 2015 EIVED	
If the proposal is to deepen direction Attach the Bond under which the wifollowing completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test 6610', POOH w/ RBP. RDP 11509, 11189, 10874, 10574 Water + 28516g 15% HCI ac out well, RIH with 2-7/8" tbg of for potential.	peration (clearly state all pertinent nally or recomplete horizontally, g ork will be performed or provide the doperations. If the operation resu- bandonment Notices shall be filed final inspection.) cosg to 7998#, lost 50# in 30 U. 6/8/14, RU & frac the sli , 10245, 9920, 9571, 9221, id + 1306907g 15# BXL gel w/ ESP & set @ 6572', RD Accept w/ ESP & set @ 6572', RD is true and correct. Electronic Submission #2 For OCCIDEN Committed to AFMSS for STEWART Submission) THIS SPACE FO hed. Approval of this notice does n equitable title to those rights in the	details, including estimated s ive subsurface locations and 1 he Bond No. on file with BLM lls in a multiple completion of d only after all requirements, i Dmin, test considered ged ding sleeves @ 12815, 8870, 8506' in 14 stage w/ 2120398# sand, RD 10/14/14. Pump to clea MOCD //3//3 84430 verified by the BLM TAL PERMIAN LP, sent to r processing by DEBOR, Title SF Date 12 R FEDERAL OR ST/	Measured and true MIA. Required sor precompletion in a including reclamation pood. RIH & tag 12500, 12147, is w/ 251631g T 9/28/14. 10/13 n up and test w M Well Information o the Carlsbad AH HAM on 01/2 R. REGULATOF MATE OF FICE	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819, Treated B/14, clean ell NM OIL CONS ARTESTA E FEB 1 REB 1 REC on System 8/2015 () RY ADVISOR	SERVATION SERVATION DISTRICT 2 2015 EIVED	
Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test 6610', POOH w/ RBP. RDP 11509, 11189, 10874, 10574 Water + 28516g 15% HCI ac out well, RIH with 2-7/8" tbg for potential.	Accept Accept	details, including estimated s ive subsurface locations and 1 he Bond No. on file with BLN lls in a multiple completion of d only after all requirements, in Domin, test considered ged ding sleeves @ 12815, 8870, 8506' in 14 stage w/ 2120398# sand, RD 10/14/14. Pump to clea MOCD //3/JJ B4430 verified by the BLN TAL PERMIAN LP, sent to r processing by DEBOR, Title SF Date 12 R FEDERAL OR ST/ not warrant or subject lease Office crime for any person knowing	Measured and true MIA. Required sor recompletion in a including reclamation bood. RIH & tag 12500, 12147, is w/ 251631g T 9/28/14. 10/13 n up and test w M Well Information o the Carlsbad AH HAM on 01/2 R. REGULATOF 108/2014 ACC ATE OF FICE BL and will Fully-tee	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819, Freated B/14, clean fell NM OIL CONS ARTESTA D FEB 1 REC on System 8/2015 () RY ADVISOR FEB 7 201 MUMALING	SERVATION SERVATION DISTRICT 2 2015 EIVED	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for RUPU 4/22/14, pressure test 6610', POOH w/ RBP. RDP 11509, 11189, 10874, 10574 Water + 28516g 15% HCI ac out well, RIH with 2-7/8" tbg v for potential.	Accept Accept	details, including estimated s ive subsurface locations and n a Bond No. on file with BLM lits in a multiple completion of d only after all requirements, i Dmin, test considered go ding sleeves @ 12815, 8870, 8506' in 14 stage w/ 2120398# sand, RD 10/14/14. Pump to clea MOCD //3/15 B4430 verified by the BLM rate processing by DEBOR/ Title SF Date 12 R FEDERAL OR ST/ not warrant or subject lease Office crime for any person knowing to any matter within its jurisd	measured and true d/BIA. Required s or recompletion in a including reclamation bood. RIH & tag 12500, 12147, is w/ 251631g T 9/28/14. 10/13 n up and test w M Well Information o the Carlsbad AH HAM on 01/2 R. REGULATOF /08/2014 ACC ATE OF FICE BL cly and will fully to iction.	vertical depths of all pertir ubsequent reports shall be a new interval, a Form 316 ion, have been completed, RBP @ 11819, Freated B/14, clean fell NM OIL CONS ARTESTA D FEB 1 REC on System 8/2015 () RY ADVISOR FEB 7 201 MEAU OF LAND MANA CARLSBAU, FIELD LU	SERVATION SERVATION DISTRICT 2 2015 EIVED	