	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG	NTERIOR	Artesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		· · · · · · · · · · · · · · · · · · ·		5. Lease Serial No. NMNM114971	
		drill or to re-enter an	e	. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Soil Well Gas Well			7	 If Unit or CA/Agreement, Name and/or No. Well Name and No. OWL DRAW 22-27 B2AP FED COM 1H 	
			8		
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com			ç	API Well No. 30-015-41430	
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone No. (include area code) Ph: 575-393-5905		10. Field and Pool, or Exploratory BONE SPRING	
Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		1	1. County or Parish, and State	
Sec 15 T26S R27E Mer NMP	SESE 200FSL 600FEL			EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	IOTICE, REP	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	 Acidize Alter Casing 	 Deepen Fracture Treat 	Production Reclamatic	(Start/Resume) Uvater Shut-Off	
Subsequent Report	Casing Repair	New Construction	Recomplet	, – 8,	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	. —	
		Plug Back Water Disposal			
Describe Proposed or Completed Ope If the proposal is to deepen direction	Convert to Injection eration (clearly state all pertinent ally or recomplete horizontally, g	details, including estimated starting	date of any prop	osed work and approximate duration thereof.	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final A& determined that the site is ready for fi 10/15/14 Frac 2nd Bone Sprin 0.44" EHD, 60 deg phasing. F slickwater, 843,654 gals linear 561,994# 20/40 Resin coated	eration (clearly state all pertinent ally or recomplete horizontally, g k will be performed or provide t operations. If the operation resu andonment Notices shall be filed nal inspection.) g from 7818' MD (7538' TV rac in 21 stages with 43,21 gel & 1,825,026 gals XL g sand. Flowback well for cl	details, including estimated starting ive subsurface locations and measur he Bond No. on file with BLM/BIA. ults in a multiple completion or recor d only after all requirements, includin VD) to 17405' MD (7601' TVD 18 gals 7 1/2% Acid, 1,530,77 gel carrying 5,284,380# 20/40	date of any prop red and true vertic Required subsec mpletion in a new ng reclamation, h	besed work and approximate duration thereof. al depths of all pertinent markers and zones. quent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once ave been completed, and the operator has les, MMOIL CONSERVATION.	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin 10/15/14 Frac 2nd Bone Sprin 0.44" EHD, 60 deg phasing. F slickwater, 843,654 gals linear 561,994# 20/40 Resin coated 10/20/14 RIH w/GLV's & 2 7/8	eration (clearly state all pertinent ally or recomplete horizontally, g k will be performed or provide t operations. If the operation rest andonment Notices shall be filed nal inspection.) g from 7818' MD (7538' TV rac in 21 stages with 43,21 gel & 1,825,026 gals XL g sand. Flowback well for cl " 6.5# L80 tbg to 7276'.	details, including estimated starting ive subsurface locations and measur he Bond No. on file with BLM/BIA. ults in a multiple completion or recor d only after all requirements, includin VD) to 17405' MD (7601' TVD 18 gals 7 1/2% Acid, 1,530,77 gel carrying 5,284,380# 20/40	date of any prop red and true vertic Required subsec mpletion in a new ng reclamation, h	besed work and approximate duration thereof. al depths of all pertinent markers and zones. upent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once ave been completed, and the operator has les, MM OIL CONSERVATION ARTESIA DISTRICT FEB 2 20 ftr	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final A& determined that the site is ready for fin 10/15/14 Frac 2nd Bone Sprin 0.44" EHD, 60 deg phasing. F slickwater, 843,654 gals linear 561,994# 20/40 Resin coated	eration (clearly state all pertinent ally or recomplete horizontally, g k will be performed or provide t operations. If the operation rest andonment Notices shall be filed nal inspection.) g from 7818' MD (7538' TV rac in 21 stages with 43,21 gel & 1,825,026 gals XL g sand. Flowback well for cl 6.5# L80 tbg to 7276'.	details, including estimated starting ive subsurface locations and measur he Bond No. on file with BLM/BIA. ults in a multiple completion or recor d only after all requirements, includin VD) to 17405' MD (7601' TVD 18 gals 7 1/2% Acid, 1,530,77 gel carrying 5,284,380# 20/40	date of any prop red and true vertic Required subsec mpletion in a new ng reclamation, h	besed work and approximate duration thereof. al depths of all pertinent markers and zones. quent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once ave been completed, and the operator has les, MMOIL CONSERVATION.	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin 10/15/14 Frac 2nd Bone Sprin 0.44" EHD, 60 deg phasing. F slickwater, 843,654 gals linear 561,994# 20/40 Resin coated 10/20/14 RIH w/GLV's & 2 7/8 10/22/14 Put well on productio Bond on file: NM1693 nationw	eration (clearly state all pertinent ally or recomplete horizontally, g k will be performed or provide t operations. If the operation rest andonment Notices shall be filed nal inspection.) g from 7818' MD (7538' TV rac in 21 stages with 43,21 gel & 1,825,026 gals XL g sand. Flowback well for cl 6.5# L80 tbg to 7276'. on. ide & NMB000919	details, including estimated starting ive subsurface locations and measur he Bond No. on file with BLM/BIA. ults in a multiple completion or recor d only after all requirements, includin VD) to 17405' MD (7601' TVD 18 gals 7 1/2% Acid, 1,530,77 gel carrying 5,284,380# 20/40	date of any prop red and true vertic Required subsec mpletion in a new ng reclamation, h	based work and approximate duration thereof. al depths of all pertinent markers and zones. upent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once ave been completed, and the operator has les, MM OIL CONSERVATION ARTESIA DISTRICT FEB 2 2015	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 10/15/14 Frac 2nd Bone Sprin 0.44" EHD, 60 deg phasing. F slickwater, 843,654 gals linear 561,994# 20/40 Resin coated 10/20/14 RIH w/GLV's & 2 7/8 10/22/14 Put well on production Bond on file: NM1693 nationw	true and correct. Electronic Submission #27 Electronic Submission #27 Electronic Submission #27 Electronic Submission #27 Erection Submission #27 Electronic Submission #27 For MEWBOURN Committed to AFMSS for	details, including estimated starting give subsurface locations and measur he Bond No. on file with BLM/BIA. JIts in a multiple completion or record d only after all requirements, includin VD) to 17405' MD (7601' TVD 18 gals 7 1/2% Acid, 1,530,77 gel carrying 5,284,380# 20/40 leanup.	date of any prope ed and true vertic Required subset mpletion in a new ng reclamation, h 240', 761 ho 4 gals sand & 1 1 1 1 1 1 1 1 1 1	al depths of all pertinent markers and zones. Juent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once ave been completed, and the operator has les, MM OLCONSERVATION ARTESIA DISTRICT FEB 2 2015 RECEIVED	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 10/15/14 Frac 2nd Bone Sprin 0.44" EHD, 60 deg phasing. F slickwater, 843,654 gals linear 561,994# 20/40 Resin coated 10/20/14 RIH w/GLV's & 2 7/8 10/22/14 Put well on production Bond on file: NM1693 nationw	true and correct. Electronic Submission #27 Electronic Submission #27 Electronic Submission #27 Electronic Submission #27 Erection Submission #27 Electronic Submission #27 For MEWBOURN Committed to AFMSS for	details, including estimated starting give subsurface locations and measur he Bond No. on file with BLM/BIA. JIts in a multiple completion or record d only after all requirements, includin VD) to 17405' MD (7601' TVD 18 gals 7 1/2% Acid, 1,530,77 gel carrying 5,284,380# 20/40 leanup.	date of any prop ed and true vertic Required subset mpletion in a new ng reclamation, h 240', 761 ho 4 gals sand &	besed work and approximate duration thereof. al depths of all pertinent markers and zones. upent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once ave been completed, and the operator has les, MM OIL CONSERVATION ARTESIA DISTRICT FEB 2 2015 RECEIVED	
If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin 10/15/14 Frac 2nd Bone Sprin 0.44" EHD, 60 deg phasing. F slickwater, 843,654 gals linear 561,994# 20/40 Resin coated 10/20/14 RIH w/GLV's & 2 7/8 10/22/14 Put well on production Bond on file: NM1693 nationw	true and correct. Electronic Submission #27 For MEWBOURD	details, including estimated starting give subsurface locations and measur he Bond No. on file with BLM/BIA. JIts in a multiple completion or record d only after all requirements, includin VD) to 17405' MD (7601' TVD 18 gals 7 1/2% Acid, 1,530,77 gel carrying 5,284,380# 20/40 leanup.	date of any prope ed and true vertic Required subset mpletion in a new ng reclamation, h 240', 761 ho 4 gals sand & Information Sy Carlsbad M on 01/15/201 RIZED REPRE	besed work and approximate duration thereof. al depths of all pertinent markers and zones. upent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once ave been completed, and the operator has les, MM OIL CONSERVATION ARTESIA DISTRICT FEB 2 2015 RECEIVED	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin 10/15/14 Frac 2nd Bone Sprin 0.44" EHD, 60 deg phasing. F slickwater, 843,654 gals linear 561,994# 20/40 Resin coated 10/20/14 RIH w/GLV's & 2 7/8 10/22/14 Put well on production Bond on file: NM1693 nationw	eration (clearly state all pertinent ally or recomplete horizontally, g k will be performed or provide t operations. If the operation resu- andonment Notices shall be filed nal inspection.) g from 7818' MD (7538' TV rac in 21 stages with 43,21 gel & 1,825,026 gals XL g sand. Flowback well for cl " 6.5# L80 tbg to 7276'. on. ide & NMB000919 true and correct. Electronic Submission #27 For MEWBOURT Committed to AFMSS for VTHAN	details, including estimated starting give subsurface locations and measur he Bond No. on file with BLM/BIA. JIts in a multiple completion or record d only after all requirements, includin VD) to 17405' MD (7601' TVD 18 gals 7 1/2% Acid, 1,530,77 gel carrying 5,284,380# 20/40 leanup.	date of any prope ed and true vertic Required subset mpletion in a new ng reclamation, h) 240', 761 ho 4 gals sand & Information Sy Carlsbad M on 01/15/201 RIZED REPRE	seed work and approximate duration thereof. al depths of all pertinent markers and zones. puent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once ave been completed, and the operator has les, MM OIL CONSERVATION FEB 2 2015 RECEIVED stem SET POR RECORD JAN 2 3 2015 JAN 2 3 2015	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 10/15/14 Frac 2nd Bone Sprin 0.44" EHD, 60 deg phasing. F slickwater, 843,654 gals linear 561,994# 20/40 Resin coated 10/20/14 RIH w/GLV's & 2 7/8 10/22/14 Put well on production Bond on file: NM1693 nationw	eration (clearly state all pertinent ally or recomplete horizontally, g k will be performed or provide t operations. If the operation resu- andonment Notices shall be filed nal inspection.) g from 7818' MD (7538' TV rac in 21 stages with 43,21 gel & 1,825,026 gals XL g sand. Flowback well for cl " 6.5# L80 tbg to 7276'. on. ide & NMB000919 true and correct. Electronic Submission #27 For MEWBOURT Committed to AFMSS for VTHAN	details, including estimated starting ive subsurface locations and measur he Bond No. on file with BLM/BIA. JIts in a multiple completion or record only after all requirements, includin VD) to 17405' MD (7601' TVD 18 gals 7 1/2% Acid, 1,530,77 gel carrying 5,284,380# 20/40 leanup.	date of any prope ed and true vertic Required subset mpletion in a new ng reclamation, h) 240', 761 ho 4 gals sand & Information Sy Carlsbad M on 01/15/201 RIZED REPRE	esed work and approximate duration thereof. al depths of all pertinent markers and zones. Juent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once ave been completed, and the operator has les, MM OIL CONSERVATION ARTESIA DISTRICT FEB 2 2015 RECEIVED stem	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin 10/15/14 Frac 2nd Bone Sprin 0.44" EHD, 60 deg phasing. F slickwater, 843,654 gals linear 561,994# 20/40 Resin coated 10/20/14 RIH w/GLV's & 2 7/8 10/22/14 Put well on production Bond on file: NM1693 nationw	eration (clearly state all pertinent ally or recomplete horizontally, g k will be performed or provide t operations. If the operation resu- andonment Notices shall be filed nal inspection.) g from 7818' MD (7538' TV rac in 21 stages with 43,21 gel & 1,825,026 gals XL g sand. Flowback well for cl " 6.5# L80 tbg to 7276'. on. ide & NMB000919 true and correct. Electronic Submission #27 For MEWBOURN Committed to AFMSS for VTHAN THIS SPACE FOF	details, including estimated starting ive subsurface locations and measur he Bond No. on file with BLM/BIA. JIts in a multiple completion or record d only after all requirements, includin VD) to 17405' MD (7601' TVD 18 gals 7 1/2% Acid, 1,530,77 gel carrying 5,284,380# 20/40 leanup.	date of any prope ed and true vertic Required subset mpletion in a new ng reclamation, h) 240', 761 ho 4 gals sand & Information Sy Carlsbad M on 01/15/201 RIZED REPRE	seed work and approximate duration thereof. al depths of all pertinent markers and zones. Juent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once ave been completed, and the operator has les, MM OIL CONSERVATION FEB 2 2015 RECEIVED stem SEPTED FOR RECORD JAN 2 3 2015	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **