orm 3160-5 August 2007)	UNITED STAT DEPARTMENT OF THI BUREAU OF LAND MAI	E INTERIOR	OCD AI	tesia	OMB	M APPROVED NO. 1004-0135 es: July 31, 2010
SUNDRY NOTICES AND REPORTS ON V			/ELLS		5. Lease Serial No. NMNM036379	
Do not use this form for proposals to drill or to r abandoned well. Use form 3160-3 (APD) for such			e-enter an		6. If Indian, Allottee or Tribe Name	
SUBMI	ructions on revers	/erse side.		7. If Unit or CA/Agreement, Name and/or No.		
. Type of Well S Oil Well 🗖 Gas We					8. Well Name and M COTTON DRA	
Name of Operator DEVON ENERGY PF			9. API'Well No. 30-015-41869			
			No. (include area code) 552-3622		10. Field and Pool, or Exploratory PADUCA; BONE SPRING	
Location of Well (Foota)	ge, Sec., T., R., M., or Survey Descript	ion)	· ·		11. County or Paris	h, and State
Sec 35 T24S R31E N	ENE 200FNL 510FEL		·	· /	EDDY COUN	TY COUNTY, NM
12. CHEC	K APPROPRIATE BOX(ES)	TO INDICATE NA	ATURE OF N	NOTICE, R	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSIO	ON	TYPE OF ACTION				
Notice of Intent		Deepen		Produc	tion (Start/Resume)	U Water Shut-Off
Subsequent Report	Alter Casing	Fracture		🗖 Reclam		Well Integrity
K Subsequent Report	🗖 Casing Repair	🗖 New Co	Instruction	🗖 Recom	plete	🔀 Other
				_		
Final Abandonment N	Notice Change Plans	nent details, including e	ck	Water I	roposed work and appr	oximate duration thereof.
Final Abandonment N Describe Proposed or Comp If the proposal is to deepen Attach the Bond under whi following completion of the testing has been completed. determined that the site is re 8/19/14-9/25/14: MIRL	Iotice Change Plans Convert to Injectic Deleted Operation (clearly state all pertin directionally or recomplete horizontal the work will be performed or provi- involved operations. If the operation Final Abandonment Notices shall be eady for final inspection.)	on Dig Plug Ba nent details, including e ly, give subsurface loca ide the Bond No. on file results in a multiple co filed only after all requi nd TOC. TIH w/pur	ck stimated starting tions and measu with BLM/BIA mpletion or reco irements, includi np through fra	Water I g date of any p red and true v Required su mpletion in a ing reclamation	Disposal roposed work and appr ertical depths of all per bsequent reports shall t new interval, a Form 3 n, have been completed	tinent markers and zones. be filed within 30 days 160-4 shall be filed once
 Final Abandonment N Describe Proposed or Completion of the proposal is to deepen Attach the Bond under which following completion of the testing has been completed. determined that the site is response with the string of the string has been completed. B(19/14-9/25/14: MIRL Perf Bone Spring, 105 Completed Science) 	Iotice Change Plans Convert to Injectice Deleted Operation (clearly state all pertin directionally or recomplete horizontal the work will be performed or provis involved operations. If the operation Final Abandonment Notices shall be eady for final inspection.)	nent details, including e ly, give subsurface loca ide the Bond No. on file results in a multiple co filed only after all require nd TOC. TIH w/pur ic'd 10572'-14630' in	ck estimated starting tions and measure with BLM/BIA mpletion or reco irements, includi np through fra n 16 stages.	Water I g date of any p red and true v . Required su mpletion in a ing reclamation ac plug and Frac totals	Disposal proposed work and apprentical depths of all per bsequent reports shall t new interval, a Form 3 n, have been completed guns. (50. ND 302 ND OIL COI	tinent markers and zones. be filed within 30 days 160-4 shall be filed once I, and the operator has
 Final Abandonment N Describe Proposed or Complete Proposal is to deepen Attach the Bond under which following completion of the testing has been completed. determined that the site is restarted to the state of the	Aotice Change Plans Convert to Injectic Deted Operation (clearly state all perti- directionally or recomplete horizontal ch the work will be performed or provi- involved operations. If the operation Final Abandonment Notices shall be eady for final inspection.) I WL & PT. TIH & ran CBL, four 72'-14630', total 768 holes. Fra Acid, 1,281,750# 100 Mesh, 3,6 DP, DO plugs. CHC, FWB, ND I	nent details, including e ly, give subsurface loca ide the Bond No. on file results in a multiple co filed only after all require nd TOC. TIH w/pur ic'd 10572'-14630' in	ck estimated starting tions and measure with BLM/BIA mpletion or reco irements, includi np through fra n 16 stages.	Water I g date of any p red and true v . Required su mpletion in a ing reclamation ac plug and Frac totals	Disposal proposed work and apprentical depths of all per bsequent reports shall t new interval, a Form 3 n, have been completed guns. (50. ND 302 ND OIL COI	tinent markers and zones. be filed within 30 days 160-4 shall be filed once i, and the operator has NSERVATION
 Final Abandonment N Describe Proposed or Comp If the proposal is to deepen Attach the Bond under whit following completion of the testing has been completed. determined that the site is re 8/19/14-9/25/14: MIRU Perf Bone Spring, 105 64,000 gals 15% HCI / frac, MIRU PU, NU BC 	Change Plans Convert to Injection Deted Operation (clearly state all perti- directionally or recomplete horizontal the work will be performed or provi- involved operations. If the operation Final Abandonment Notices shall be eady for final inspection.)	nent details, including e ly, give subsurface loca ide the Bond No. on file results in a multiple co filed only after all require nd TOC. TIH w/pur ic'd 10572'-14630' in	ck estimated starting tions and measure with BLM/BIA mpletion or reco irements, includi np through fra n 16 stages.	Water I g date of any p red and true v . Required su mpletion in a ing reclamation ac plug and Frac totals	Disposal roposed work and appr ertical depths of all pert bsequent reports shall h new interval, a Form 3 n, have been completed guns. 50. ND 00 IL COI ARTESIA FEB	tinent markers and zones. be filed within 30 days 160-4 shall be filed once i, and the operator has NSERVATION DISTRICT
 Final Abandonment N Describe Proposed or Complif the proposal is to deepen Attach the Bond under which following completion of the testing has been completed. determined that the site is restricted to the state of the state of	egoing is true and correct.	n Plug Ba nent details, including e ly, give subsurface loca ide the Bond No. on file results in a multiple co filed only after all requi nd TOC. TIH w/pur te'd 10572'-14630' i 523,342# 40/70 Wh BOP. RIH w/287 jts	ck stimated starting tions and measu with BLM/BIA mpletion or reco irements, includi np through fra n 16 stages. ite, 1,617,963 2-7/8" L-80 t the BLM Well	Water I g date of any p red and true v. . Required su mpletion in a ing reclamation ac plug and Frac totals 3# CRC 30/ bg, set @ S	Disposal proposed work and appre- pretical depths of all per- bsequent reports shall her new interval, a Form 3 n, have been completed guns. (50. ND DO2 INN OIL COI ARTESIA FEB REC	tinent markers and zones. The filed within 30 days 160-4 shall be filed once i, and the operator has NSERVATION DISTRICT 2 2015 EIVED
 Final Abandonment N Describe Proposed or Complif the proposal is to deepen Attach the Bond under which following completion of the testing has been completed. determined that the site is referred to the strength of the strength	egoing is true and correct. Electronic Submission For DEVON ENERG	n Plug Ba nent details, including e ly, give subsurface loca ide the Bond No. on file results in a multiple co filed only after all requi nd TOC. TIH w/pur te'd 10572'-14630' i 523,342# 40/70 Wh BOP. RIH w/287 jts	ck stimated starting tions and measu with BLM/BIA mpletion or reco irements, includi np through fra n 16 stages. ite, 1,617,960 2-7/8" L-80 t the BLM Well COMPAN, sen DEBORAH HA	Water I g date of any p red and true v. Required su mpletion in a ing reclamation ac plug and Frac totals 3# CRC 30/ bg, set @ S	Disposal proposed work and appre- pretical depths of all per- bsequent reports shall her new interval, a Form 3 n, have been completed guns. (50. ND DO2 INN OIL COI ARTESIA FEB REC	tinent markers and zones. The filed within 30 days 160-4 shall be filed once i, and the operator has NSERVATION DISTRICT 2 2015 EIVED
 Final Abandonment N Describe Proposed or Complif the proposal is to deepen Attach the Bond under white following completion of the testing has been completed. determined that the site is restricted that the site is restricted. Note: Spring, 105 64,000 gals 15% HCL/ frac, MIRU PU, NU BOTOP. I hereby certify that the for I hereby certify that the for Name (Printed/Typed) ME 	egoing is true and correct. Electronic Submission For DEVON ENERG	n Plug Ba nent details, including e ly, give subsurface loca ide the Bond No. on file results in a multiple co filed only after all requi nd TOC. TIH w/pur tc'd 10572'-14630' i 523,342# 40/70 Wh BOP. RIH w/287 jts #271068 verified by GY PRODUCTION G 5 for processing by I	ck stimated starting tions and measu with BLM/BIA mpletion or reco irements, includi np through fra n 16 stages. ite, 1,617,963 2-7/8" L-80 t the BLM Well COMPAN, sen DEBORAH HA e REGULA	Water I g date of any p red and true v. Required su mpletion in a ing reclamation ac plug and Frac totals 3# CRC 30/ bg, set @ 5 bg, set @ 5	Disposal roposed work and appr ertical depths of all per bsequent reports shall h n, have been completed guns. 50. ND OTIM OIL COI ARTESIA FEB REC System BCCEPTED	tinent markers and zones. The filed within 30 days 160-4 shall be filed once i, and the operator has NSERVATION DISTRICT 2 2015 EIVED
 Final Abandonment N Describe Proposed or Complif the proposal is to deepen Attach the Bond under white following completion of the testing has been completed. determined that the site is restring that the site is restricted. B/19/14-9/25/14: MIRL Perf Bone Spring, 105 64,000 gals 15% HCL/ frac, MIRU PU, NU BOTOP. I hereby certify that the for 1 Name(Printed/Typed) ME 	Aotice Change Plans Convert to Injectic Deted Operation (clearly state all perti- directionally or recomplete horizontal the work will be performed or provi- involved operations. If the operation Final Abandonment Notices shall be eady for final inspection.) WL & PT. TIH & ran CBL, four 72'-14630', total 768 holes. Fra Acid, 1,281,750# 100 Mesh, 3,6 DP, DO plugs. CHC, FWB, ND F Complete for record NMOCD Committed to AFMSS GAN MORAVEC	n Plug Ba nent details, including e ly, give subsurface loca ide the Bond No. on file results in a multiple co filed only after all requi nd TOC. TIH w/pur te'd 10572'-14630' i 523,342# 40/70 Wh BOP. RIH w/287 jts BOP. RIH w/287 jts #271068 verified by GGY PRODUCTION Co of or processing by I	ck stimated starting tions and measu with BLM/BIA mpletion or reco irements, includi np through fra n 16 stages. ite, 1,617,963 2-7/8" L-80 t the BLM Well COMPAN, sen DEBORAH HA ie REGULA e 10/15/20	Water I g date of any p red and true v. Required su mpletion in a ing reclamation ac plug and Frac totals 3# CRC 30/ bg, set @ 9 bg, set @ 9 Information t to the Hos M on 01/14/ ATORY AN	Disposal proposed work and apprentical depths of all per- bsequent reports shall here is a form 3 in, have been completed guns. (50. ND DO2 IN OIL COI ARTESIA FEB REC System BASSING EPTED	tinent markers and zones. The filed within 30 days 160-4 shall be filed once and the operator has NSERVATION DISTRICT 2 2015 EIVED FOR RECORD
☐ Final Abandonment N Describe Proposed or Comp If the proposal is to deepen Attach the Bond under whice following completion of the testing has been completed. determined that the site is re 8/19/14-9/25/14: MIRL Perf Bone Spring, 105 64,000 gals 15% HCL/ frac, MIRU PU, NU BC TOP. I hereby certify that the for 1 Name(Printed/Typed) ME Signature (Ele	Aotice Change Plans Convert to Injectic Deted Operation (clearly state all perti- directionally or recomplete horizontal the work will be performed or provi- involved operations. If the operation Final Abandonment Notices shall be eady for final inspection.) WL & PT. TIH & ran CBL, four 72'-14630', total 768 holes. Fra Acid, 1,281,750# 100 Mesh, 3,6 DP, DO plugs. CHC, FWB, ND F Complete for record NMOCD Committed to AFMSS GAN MORAVEC	on Plug Ba nent details, including e ly, give subsurface loca ide the Bond No. on file results in a multiple co filed only after all requi- nd TOC. TIH w/pur te'd 10572'-14630' i 523,342# 40/70 Wh BOP. RIH w/287 jts BOP. RIH w/287 jts #271068 verified by RGY PRODUCTION C 5 for processing by I Titl Dat	ck stimated starting tions and measu with BLM/BIA mpletion or reco irements, includi np through fra n 16 stages. ite, 1,617,963 2-7/8" L-80 t the BLM Well COMPAN, sen DEBORAH HA e REGULA e 10/15/20 PR STATE C	Water I g date of any p red and true v. Required su mpletion in a ing reclamation ac plug and Frac totals 3# CRC 30/ bg, set @ 9 bg, set @ 9 Information t to the Hos M on 01/14/ ATORY AN	Disposal roposed work and apprentical depths of all peri- bsequent reports shall the new interval, a Form 3 n, have been completed guns. 50. ND 50. ND	tinent markers and zones. The filed within 30 days 160-4 shall be filed once and the operator has NSERVATION DISTRICT 2 2015 EIVED FOR RECORD
☐ Final Abandonment N 3. Describe Proposed or Comp If the proposal is to deepen Attach the Bond under whice following completion of the testing has been completed. determined that the site is ro 8/19/14-9/25/14: MIRL Perf Bone Spring, 105 64,000 gals 15% HCL/ frac, MIRU PU, NU BC TOP. 4. I hereby certify that the for 1 Name(Printed/Typed) ME Signature (Ele pproved By	Aotice Change Plans Convert to Injectic Deted Operation (clearly state all perti- directionally or recomplete horizontal the work will be performed or provi- involved operations. If the operation Final Abandonment Notices shall be eady for final inspection.) WL & PT. TIH & ran CBL, four 72'-14630', total 768 holes. Fra Acid, 1,281,750# 100 Mesh, 3,6 DP, DO plugs. CHC, FWB, ND F Complete for record NMOCD Committed to AFMSS GAN MORAVEC	on Plug Ba nent details, including e ly, give subsurface loca die the Bond No. on file results in a multiple co filed only after all requi- nd TOC. TIH w/pur ic'd 10572'-14630' i 523,342# 40/70 Wh BOP. RIH w/287 jts BOP. RIH w/287 jts agg PRODUCTION G agg PRODUCTION C agg PRODUCTION C	ck stimated starting tions and measu with BLM/BIA mpletion or reco irements, includi np through fra n 16 stages. ite, 1,617,963 2-7/8" L-80 t the BLM Well COMPAN, sen DEBORAH HA e REGULA e 10/15/20 PR STATE C	Water I g date of any p red and true v. Required su mpletion in a ing reclamation ac plug and Frac totals 3# CRC 30/ bg, set @ 9 bg, set @ 9 Information t to the Hos M on 01/14/ ATORY AN	Disposal roposed work and apprentical depths of all peri- bsequent reports shall the new interval, a Form 3 n, have been completed guns. 50. ND 50. ND	tinent markers and zones. The filed within 30 days 160-4 shall be filed once i, and the operator has NSERVATION DISTRICT 2 2015 EIVED FOR RECORD 3 2015 D MAILAGEMENT

•

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **