Office	State of New Mexico	Paying August 1, 2011
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr.; Hobbs, NM 88240 District II – (575) 748-1283	OH GONGDDY ATTONY DY WOLLD	30-015-42204
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Sherman 4 Fee
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number: 2H
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·
2. Name of Operator COG Operating LLC		9. OGRID Number: 229137
3. Address of Operator		10. Pool name or Wildcat
	W. Illinois Avenue, Midland, TX 79701	Atoka; Glorieta- Yeso 3250.
4. Well Location		- Holla, Glottom 1 000 3230.
	150 6-46- 4 6 4	1645
Unit Letter N :_	150 feet from the South line and	
Section 4	Township 19S Range 26E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
	3434' GR	
12. Check A	ppropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF INT	TENTION TO:	LIRSEOLIENT DEDODT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	UBSEQUENT REPORT OF:
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	IENT JOB 🔲
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Con	npletion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
13. Describe proposed of comple	ted operations. (Clearly state an pertinent details	, and give pertinent dates, including estimated date
	k). SEE RULE 19.15.7.14 NMAC. For Multiple	
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC. For Multiple mpletion.	
of starting any proposed wor proposed completion or reco 10/3/14 Test frac valve to 7500psi. Sp	k). SEE RULE 19.15.7.14 NMAC. For Multiple mpletion. otted 2000 gals acid. Set plug @ 7546.	
of starting any proposed wor proposed completion or reco 10/3/14 Test frac valve to 7500psi. Sp 10/22/14 Perf 14 stages @ 7411 - 753	k). SEE RULE 19.15.7.14 NMAC. For Multiple mpletion. otted 2000 gals acid. Set plug @ 7546. 35 w/6 SPF, 36 holes, CBP @ 7358.	
of starting any proposed wor proposed completion or reco 10/3/14 Test frac valve to 7500psi. Sp 10/22/14 Perf 14 stages @ 7411 - 753 Perf @ 7093 - 7305 w/6SPF, 36 holes	k). SEE RULE 19.15.7.14 NMAC. For Multiple mpletion. otted 2000 gals acid. Set plug @ 7546. 35 w/6 SPF, 36 holes, CBP @ 7358. i, CBP @ 7040.	
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of starting any proposed wor proposed completion or reco 10/3/14 Test frac valve to 7500psi. Sp 10/22/14 Perf 14 stages @ 7411 - 753 Perf @ 7093 - 7305 w/6SPF, 36 holes	k). SEE RULE 19.15.7.14 NMAC. For Multiple mpletion. otted 2000 gals acid. Set plug @ 7546. 35 w/6 SPF, 36 holes, CBP @ 7358. 6, CBP @ 7040. 6, CBP @ 6722. 6, CBP @ 6404.	Completions: Attach wellbore diagram of NM OIL CONSERVATION
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