

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

Minerals and Natural Resources

Revised July 18, 2013

NM OIL CONSERVATION

Division

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

FEB 2 2015

RECEIVED

WELL API NO.

30-015-42284

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Villa A Fee Conn

8. Well Number

2H

9. OGRID Number

192463

10. Pool name or Wildcat

Culebra Bluff Bone Spring, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP LP

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter L : 2290 feet from the South line and 250 feet from the West line
Section 8 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3032.4' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU CTU 11/18/14, RIH & Tag PBTD @ 13780', pressure test csg to 9800# for 30 min, lost 75#, test good. RIH & perf @ 13679-13489, 13374-13279, 13149-13054, 12924-12829, 12704-12609, 12479-12384, 12249-12154, 12024-11929, 11799-11704, 11574-11479, 11349-11254, 11124-11029, 10899-10804, 10673-10580, 10449-10354, 10224-10129, 9999-9904, 9774-9679, 9549-9456' Total 762 holes. Frac in 19 stages w/ 285238g Treated Water + 55600g 15% HCl acid + 3228046g 15# BXL w/ 4865540# sand, RD Nabor. RIH & clean out well, tag up @ PBTD @ 13780', POOH, RIH with 2-7/8" tbg & pkr & set @ 8582', RD 12/30/14. Flow to clean up and test well for potential.

Spud Date:

10/19/14

Rig Release Date:

11/3/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Regulatory Coordinator

1/28/15

Jana Mendola

janelyn_mendola@oxy.com

432-685-5936

J. Mendola

Dist. II Supervisor

2/11/15