	ew Mexico	_	1 C-103		
District I (575) 303 6 hole OIL OOLOGO AROKEVI Minerals an	d Natural Resources	Revised July	/ 18, 2013		
TOZS TO TENEN DIS, TOODS, TO KOTECTA DISTRICT		WELL API NO. 30-015-42456	•		
811 S. First St., Artesia, NM 88210 M 1 2 2015 OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
District III – (505) 334-6178 JAN 1 3 2010 1220 South St. Francis Dr.		STATE FEE	1.		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, RECEIVED					
SUNDRY NOTICES AND REPORTS ON Y	WELLS	7. Lease Name or Unit Agreement	Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE		Big Sinks 02 24 30 State	. Ivallic		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM		Dig Sinks 02 2 1 30 State			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 002H			
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	9. OGRID Number			
BOPCO, LP		260737			
3. Address of Operator		10. Pool name or Wildcat			
PO Box 2760 Midland, TX 79702		WC G-06 S25002O; Bone Spring			
4. Well Location					
Unit Letter <u>E</u> : <u>2500</u> feet from the	North line and	330 feet from the West	line		
Section 02 Township 24	S Range 30E	NMPM County			
11. Elevation (Show whet	her DR, RKB, RT, GR, etc.)	To all but an			
3449 GR			AL OF STREET		
12. Check Appropriate Box to Indi	cate Nature of Notice, F	Report or Other Data			
NOTICE OF INTENTION TO	CUDO	SEQUENT DEPORT OF			
		SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A					
_	CASING/CEMENT	 -	Ш		
DOWNHOLE COMMINGLE	L CASING/CLIVIENT	30B			
CLOSED-LOOP SYSTEM		•			
OTHER:	☐ OTHER: Completic	on Operations & 1st Prod	\boxtimes		
13. Describe proposed or completed operations. (Clearly st			nated date		
of starting any proposed work). SEE RULE 19.15.7.14	NMAC. For Multiple Com	pletions: Attach wellbore diagram	of		
		proposed completion or recompletion.			
proposed completion or recompletion.	, , , , , , , , , , , , , , , , , , ,				
proposed completion or recompletion.	•				
	•				
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014	on the referenced well				
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations	on the referenced well	et toe plug @ 15021.			
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO f	on the referenced well	et toe plug @ 15021.			
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014	on the referenced well . loat equip and 10' formation. S				
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO f 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 bits.	on the referenced well . loat equip and 10' formation. S				
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO for 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 bits 12/21/2014 – 12/23/2014	on the referenced well . loat equip and 10' formation. S				
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO f 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 bits.	on the referenced well . loat equip and 10' formation. S				
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO f 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 b 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs.	on the referenced well loat equip and 10' formation. Solbls fluid, 3,228,486# sand across	ss 12 stages			
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO for 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 bit 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs. 12/25/2014 Turn to flowback, started producing oil. Well currently flowing up casing total to the producing oil.	on the referenced well loat equip and 10' formation. Solbls fluid, 3,228,486# sand across	ss 12 stages	g can be		
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO f 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 b 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs.	on the referenced well loat equip and 10' formation. Solbls fluid, 3,228,486# sand across	ss 12 stages	g can be		
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO for 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 bit 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs. 12/25/2014 Turn to flowback, started producing oil. Well currently flowing up casing total to the producing oil.	on the referenced well loat equip and 10' formation. Solbls fluid, 3,228,486# sand across	ss 12 stages	g can be		
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO f 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 b 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs. 12/25/2014 Turn to flowback, started producing oil. Well currently flowing up casin safely run.	on the referenced well loat equip and 10' formation. S bls fluid, 3,228,486# sand acro.	ss 12 stages	g can be		
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO f 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 b 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs. 12/25/2014 Turn to flowback, started producing oil. Well currently flowing up casin safely run.	on the referenced well loat equip and 10' formation. Subls fluid, 3,228,486# sand across well will be put on pump v	ss 12 stages	g can be		
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO f 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 b 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs. 12/25/2014 Turn to flowback, started producing oil. Well currently flowing up casin safely run.	on the referenced well loat equip and 10' formation. S bls fluid, 3,228,486# sand acro.	ss 12 stages	can be		
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO f 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 b 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs. 12/25/2014 Turn to flowback, started producing oil. Well currently flowing up casin safely run.	on the referenced well loat equip and 10' formation. S bls fluid, 3,228,486# sand acro. ng. Well will be put on pump v ease Date: 10/07/2014	ss 12 stages when pressure decreases enough that the	g can be		
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO f 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 b 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs. 12/25/2014 Turn to flowback, started producing oil. Well currently flowing up casin safely run. Spud Date: 08/14/2014 Rig Rel	on the referenced well loat equip and 10' formation. S bls fluid, 3,228,486# sand acro. ng. Well will be put on pump v ease Date: 10/07/2014	ss 12 stages when pressure decreases enough that the	g can be		
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO f 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 b 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs. 12/25/2014 Turn to flowback, started producing oil. Well currently flowing up casin safely run. Spud Date: 08/14/2014 Rig Rel I hereby certify that the information above is true and complete to	on the referenced well loat equip and 10' formation. Subls fluid, 3,228,486# sand across the same with the same wi	ss 12 stages when pressure decreases enough that the and belief.	can be		
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO f 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 b 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs. 12/25/2014 Turn to flowback, started producing oil. Well currently flowing up casin safely run. Spud Date: 08/14/2014 Rig Rel I hereby certify that the information above is true and complete to	on the referenced well loat equip and 10' formation. S bls fluid, 3,228,486# sand acro. ng. Well will be put on pump v ease Date: 10/07/2014	ss 12 stages when pressure decreases enough that the	can be		
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO f 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 b 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs. 12/25/2014 Turn to flowback, started producing oil. Well currently flowing up casin safely run. Spud Date: 08/14/2014 Rig Rel I hereby certify that the information above is true and complete to SIGNATURE TITLE	on the referenced well loat equip and 10' formation. S bls fluid, 3,228,486# sand acro ng. Well will be put on pump v ease Date: 10/07/2014 to the best of my knowledge Sr. Regulatory Analyst	ss 12 stages when pressure decreases enough that the and belief. DATE 01/09/2015			
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO for 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 bit 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs. 12/25/2014 Turn to flowback, started producing oil. Well currently flowing up casing safely run. Spud Date: 08/14/2014 Rig Rel SIGNATURE TITLE Type or print name Tracie J Cherry E-mail at the information above is true and complete to the complete started producing of the complete started producing of the complete started producing above is true and complete to the complete started producing of the complete started producing o	on the referenced well loat equip and 10' formation. Subls fluid, 3,228,486# sand across the same with the same wi	ss 12 stages when pressure decreases enough that the and belief. DATE 01/09/2015			
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO f 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 b 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs. 12/25/2014 Turn to flowback, started producing oil. Well currently flowing up casin safely run. Spud Date: 08/14/2014 Rig Rel I hereby certify that the information above is true and complete to SIGNATURE TITLE	on the referenced well loat equip and 10' formation. S bls fluid, 3,228,486# sand acro ng. Well will be put on pump v ease Date: 10/07/2014 to the best of my knowledge Sr. Regulatory Analyst	ss 12 stages when pressure decreases enough that the and belief. DATE 01/09/2015			
proposed completion or recompletion. BOPCO, LP submits this sundry notice to report completion operations 11/07/2014 – 11/11/2014 MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO for 12/09/2014-12/13/2014 Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 bit 12/21/2014 – 12/23/2014 RU CTU. DO frac plugs. 12/25/2014 Turn to flowback, started producing oil. Well currently flowing up casing safely run. Spud Date: 08/14/2014 Rig Rel SIGNATURE TITLE Type or print name Tracie J Cherry E-mail at the information above is true and complete to the complete started producing of the complete started producing of the complete started producing above is true and complete to the complete started producing of the complete started producing o	on the referenced well loat equip and 10' formation. S bls fluid, 3,228,486# sand acro ng. Well will be put on pump v ease Date: 10/07/2014 to the best of my knowledge Sr. Regulatory Analyst	ss 12 stages when pressure decreases enough that the and belief. DATE 01/09/2015			