Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-42797 5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Cedar Canyon 15 SWD .
PROPOSALS.) 1. Type of Well: Oil Well □ Gas Well □ Other ≤ ω)			8. Well Number
2. Name of Operator OXY USA Inc.			9. OGRID Number 16696
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710 4. Well Location			sud Devonian-Silurian
Unit Letter K: 2500 feet from the south line and 1400 feet from the west line			
Section 15 Township 24S Range 29E NMPM County ELLY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2528			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			. — —
PULL OR ALTER CASINGMULTIPLE COMPL CASING/CEMENT			— — —
CLOSED-LOOP SYSTEM	· 🖸	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
1/17/15, drill 17-1/2" hole to 3110' 1/21/15. RIH w/ 13-3/8" 54.5# J55 BTC csg & set @ 3107'. Pump 20BFW spacer w/ red dye, then cmt w/ 1980sx (661bbl) PPC w/ additives @ 12.9ppg 1.874 yield followed by 740sx (175bbl) PPC w/			
additives @ 14.8ppg 1.326 yield, had full returns, circ 730sx (244bbl) cmt to surface. Install WH, test to 791# RU BOP			
test @ 250# low 5000# high. Test csg to 1911# for 30 min, test passed. 1/24/15, RIH & tag cmt @ 3069', drill new formation to 3120', perform FIT test to EMW=11.0ppg, 323psi good test.			
			NM OIL CONSERVATION ARTESIA DISTRICT
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Spud Date: 1/14/15	Rig Release Da	ite:	
			RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
1 Tal			
SIGNATURE La Stat	TITLE <u>Sr.</u>	Regulatory Adviso	DATE 1/22/15
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>			
For State Use Only			. /
APPROVED BY: <u>MUCicle</u> Conditions of Approval (if any):		These is	DATE 2/11/15