

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*

5. Lease Serial No.
NMLC-029395B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

LEE FEDERAL 69 <308720>

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-015-41111

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1943

10. Field and Pool or Exploratory Area

CEDAR LAKE; GLORIETA-YESO <96831>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL K, SEC 20, T 17 S, R 31 E, 2420' FSL & 1650' FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recombine

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

DRILLING OPS: CASING
& CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

10/3/2014 SPUD;

10/3 DRLG SURFACE 51' -321' TD; NOTIFIED BLM OF CSG & CMT

SURFACE CSG 13.375" HOLE 17.5", H40, 48# CSG SET 321'; FC @ 279'; RAN 5 CENTRALIZERS;

CMT: 370 SX; (14.8 PPG, 1.34 YLD)

CIRC 121 SX;

SURFACE CSG PRESSURE TEST 1200 PSI/30 MIN - OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

SHATARA BROWN

Title

DRILLING TECH

Signature

Shatara Brown

Date

2/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RD 2/13/15
Accepted for record
NMOCB

LEE FEDERAL 69 End of Well Sundry

10/4-10/9 DRILL CEMENT AND FLOAT; TAGGED CEMENT @ 270'; DRLG F/270' T/321'; START INTERMEDIATE HOLE; DRLG F/321' - T/3500' TD

10/10 INTERMEDIATE CSG 8.625" HOLE 11", J55, 32# CSG SET 3500'; FC @ 3456'; RAN 28 CENTRALIZERS;
LEAD: 1100 SX; (12.4 PPG, 2.02 YLD)
TAIL: 210 SX; (14.8 PPG, 1.32 YLD)
CIRC 111 SX

INTERMEDIATE CSG PRESSURE TEST 1200 PSI/ 30 MIN- OK

10/10-10/14 WOC CMT; DRILL CEMENT & SHOE TRACK F/ 3547'- T/3500'; TAG PLUG @ 3457'; TAG FC @ 3456'; TAG SHOE @ 3500'; DRLG F/ 3500'-4183'; START PRODUCTION HOLE; DRLG F/4183'-T/6373' TD; CIRC. TO TOH FOR LOGS

NOTIFIED BLM OF CSG & CMT

10/15 RU & LOG; NOTIFIED BLM RUN CSG & CMT

10/15-10/16 PRODUCTION CSG 5.5"; HOLE 7.875"; J55, 17# CSG SET 6418'; FC @ 6332'; RAN 54 CENTRALIZERS
LEAD: 400 SX; (12.4 PPG, 2.10 YLD)
TAIL: 540 SX; (14.2 PPG, 1.28 YLD)
CIRC 76 SX
PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

10/16/2014 RIG RELEASED

RD 2/13/15
Accepted for record
NMOC