

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION <873>

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL-F, SEC 20, T 17 S, R 31 E, 1650' ENL & 1950' FWL

5. Lease Serial No.

NMLC-029395B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

LEE FEDERAL 67 <308720>

9. API Well No.

30-015-41347

10. Field and Pool or Exploratory Area

CEDAR LAKE; GLORIETA-YESO <96831>

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | |
|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat. | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |

- ☐ Water Shut-Off
☐ Well Integrity
☒ Other
DRILLING OPS: CASING
& CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

11/12/2014 SPUD;

11/12 DRLG SURFACE 91' -322' TD; NOTIFIED BLM OF CSG & CMT

SURFACE CSG 13.375" HOLE 17.5"; H40, 48# CSG SET 322'; FC @ 278'; RAN 5 CENTRALIZERS;

CMT: 370 SX; (CL C; 14.8 PPG, 1.34 YLD)

CIRC 193 SX;

SURFACE CSG PRESSURE TEST 1200 PSI/30 MIN – OK

REPORT CONTINUED ON PAGE 2.

Accepted for record
WD NMLC 2/16/15
NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 16 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

SHATARA BROWN

Title DRILLING TECH

Signature

Shatara Brown

Date 2/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE.

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 16 2015

RECEIVED

LEE FEDERAL 67 End of Well Sundry

11/14-11/18 DRILL CEMENT AND FLOAT; TAGGED CEMENT @ 282'; DRLG F/322' T/1074'; START INTERMEDIATE HOLE; DRLG F/1074' - T/3520' TD

11/18 INTERMEDIATE CSG 8.625" HOLE 11", J55, 32# CSG SET 3520'; FC @ 3518'; RAN 28 CENTRALIZERS;
LEAD: 1275 SX; (CL C, 12.5 PPG, 2.02 YLD)
TAIL: 210 SX; (CL C, 14.8 PPG, 1.32 YLD)
CIRC 270 SX.

INTERMEDIATE CSG PRESSURE TEST 1200 PSI/ 30 MIN- OK

11/19-11/24 WOC CMT; DRILL CEMENT & SHOE TRACK F/ 3445'- T/ 3520'; TAG PLUG @ 3515'; TAG FC @ 3518'; TAG SHOE @ 3520'; DRLG F/ 3520'-3572'; START PRODUCTION HOLE; DRLG F/3572'-T/6400'TD;

NOTIFIED BLM OF CSG & CMT

11/24 RU & LOG; NOTIFIED BLM RUN CSG & CMT

11/25 PRODUCTION CSG 5.5"; HOLE 7.875", J55, 17# CSG SET 6400'; FC @ 6361'; RAN 56 CENTRALIZERS
LEAD: 400 SX; (CL C, 12.4 PPG, 2.10 YLD)
TAIL: 540 SX; (CL C, 14.2 PPG, 1.28 YLD)
CIRC 95SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

11/25/2014 RIG RELEASED