NM OIL CONSERVATION

Form 3160-5 (August 2007) ARTESIA DISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOR JAN 2 7 2015

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT	5. Lease Serial No. BHL: NMLC061862
SUNDRY NOTICES AND REPORTS ON V Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su	re-enter an
SUBMIT IN TRIPLICATE – Other instructions of	n page 2. 7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	8. Well Name and No. Cotton Draw 14 Fed Com 2H
Name of Operator Devon Energy Production Company, L.P.	9. API Well No. 30-015-42092
	. (include area.code) 10. Field and Pool or Exploratory Area
333 West Sheridan, Oklahoma City, OK 73102 405-22	28-4248 Paduca; Bone Spring
4. Location of Well (Footage, Sec., T.,R.M., or Survey Description) 11. Country or Parish, State 330' FNL & 1200' FWL Unit D, Sec 14, T25S, R31E 330' FSL & 1920' FWL Unit N, Sec 14, T25S, R31E PP: 340' FNL & 1556' FWL Eddy, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
	ture Treat Reclamation Well Integrity
Subsequent Report	Construction Recomplete V Other Completion Report
Change Plans Plug Final Abandonment Notice Convert to Injection Plug	and Abandon Temporarily Abandon Back Water Disposal
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 9/29/14-1/5/15: MIRU WL & PT. TIH & ran CBL/GR/CCL, found TOC @ surf. TIH w/pump through frac plug and guns. Perf Bone Spring, 10590'-14753', total 720 holes. Frac'd 10590'-14753' in 15 stages. Frac totals 48,668 gals 7.5% Acid, 1,234,468# 100 Mesh, 3,247,132# 40/70 White, 104,609# CRC 40/70, 1,509,817# Black Ultra 30/50. ND frac, MIRU PU, RD BOP, DO plugs @ CO to PBTD 14769'. CHC, FWB. RIH w/293 jts 2-7/8" L-80 tbg, set @ 9628.8'. TOP.	
 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) 	
Megan Moravec	Title Regulatory Compliance Analyst

Date

THIS SPACE FOR FEDERAL OR STATE OF

1/26/2015

Pending BLM approvals will

Subsequently be reviewed

... make to any department or agency of the United States any false,

and scanned

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known

Approved by