	Form 3160-5 (August 2007)		UNITED STATES PARTMENT OF THE I JREAU OF LAND MANA	NTERIOR	DCD-ART	ESIA	OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					 5. Lease Serial No. NMNM29267 6. If Indian, Allottee or Tribe Name 		
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
	1. Type of Well						8. Well Name and No. GOLD STAR FEDERAL 6	
	2. Name of Operator COG OPERATING LLC Contact: E-Mail: cjackson@concho.com					· · ·	9. API Well No. 30-015-32285-00-S1	
'n	3a. Address 3b. Phone No. (include area code) ONE CONCHO CENTER 600 W ILLINOIS AVENUE 3b. Phone No. (include area code) MIDLAND, TX 79701 Ph: 432-686-3087)	10. Field and Pool, or Exploratory EMPIRE GLORIETA-YESO	
•	4. Location of Well (Foota)	nge, Sec., T	., R., M., or Survey Description	n)			11. County or Parish,	and State
	Sec 30 T17S R29E N	IENE 330	OFNL 485FEL				EDDY COUNT	Y, NM
							·	
	12. CHEC	CK APPF	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA
	TYPE OF SUBMISSION TYPE OF ACTION					FACTION		
	□ Notice of Intent		Acidize	Dee 🗌	pen	Produc	tion (Start/Resume)	UWater Shut-Off
			□ Alter Casing	🗖 Frac	ture Treat	🗖 Reclam	ation	U Well Integrity
•	🛛 Subsequent Report		🗖 Casing Repair	🗖 Nev	Construction	🛛 Recom	plete	□ Other →
	Final Abandonment Notice		Change Plans 🖸 Plug and Abandon 🗖 Tem			Tempo	rarily Abandon	
			Convert to Injection	🗖 Plug	Back		Disposal	
	Attach the Bond under wh	nich the wo	rk will be performed or provide	e the Bond No. or	n file with BLM/BL	 Required su 	bsequent reports shall be	nent markers and zones. filed within 30 days
	Attach the Bond under wh following completion of th testing has been completed determined that the site is 7/21/14 MIRU. POOH 7/22/14 Set RBP @ 3 7/23/14 TIH w/cmt ref	hich the wo he involved d. Final Al ready for f H.w/rods 3800. tainer, 12	rk will be performed or provide toperations. If the operation re bandonment Notices shall be fi inal inspection.) and tbg. 22jts 2-7/8tbg set @ 3800	e the Bond No. or esults in a multip led only after all 0. Pressure ba	n file with BLM/BIA e completion or record requirements, incluce	 Required su ompletion in a ding reclamatic 	bsequent reports shall be new interval, a Form 31 n, have been completed,	e filed within 30 days 50-4 shall be filed once
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