	PARTMENT OF THE I JREAU OF LAND MANA	NTERIOR ARTESIA	DISTRICT	Expires:	O. 1004-0135 July 31, 2010
	NOTICES AND REPO	RTS ON WELLS JAN 1	2 2015	Lease Serial No. NMNM17037	``````
Do not use this abandoned wel	s form for proposals to I. Use form 3160-3 (AP	D) for such proposals.		If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIF	PLICATE - Other instru			If Unit or CA/Agre SRM1455	ement, Name and/or No
1. Type of Well			- 8.	Well Name and No. FIVE MILE DRAV	V LX FEDERAL COM
Oil Well Gas Well Other Ontact: LAURA WATTS YATES PETROLEUM CORPORATIONE-Mail: laura@yatespetroleum.com			. 9.	9. API Well No. 30-005-60608-00-S1	
3a. Address 105 SOUTH 4TH STREET ARTESIA, NM 88210		3b. Phone No. (include area code Ph: 575-748-4272 Fx: 575-748-4585	e) !(). Field and Pool, or PECOS SLOPE	
4. Location of Well (Footage, Sec., T:	, R., M., or Survey Description	a de la companya de l	1	I. County or Parish,	and State
Sec 34 T6S R25E SWSE 800F	SL 2100FEL			CHAVES COUN	NTY, NM
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION	······································		DF ACTION	······	· · ·
□ Notice of Intent	C Acidize	🗖 Deepen		(Start/Resume)	U Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamatio		U Well Integrity
	Casing Repair	□ New Construction	Recomplete		Other
Final Abandonment Notice	 Change Plans Convert to Injection 	 Plug and Abandon Plug Back 	Temporaril Water Disp	-	
determined that the site is ready for fir 5/6/14 - NU BOP. 5/7/14 - RIH with GR/JB to 4,80	nal inspection.) 05 ft, set 5-1/2 inch CIBF	ed only after all requirements, inclu P at 4,800 ft. Pumped 20 bbls	ding reclamation, ha	interval, a Form 316 ive been completed, a	filed within 30 days 0-4 shall be filed once and the operator has
determined that the site is ready for fit 5/6/14 - NU BOP.	nal inspection.) 05 ft, set 5-1/2 inch CIBF t. Calculated TOC at 4,5 0 bbls salt gel. Spotted 2 Pumped 70 sacks Class 6 ft. Perf'd at 430 ft. Pumpe t. Perf'd at 60 ft. Pumpe ed 30 sacks Class C Nea	ed only after all requirements, inclu P at 4,800 ft. Pumped 20 bbls 547 ft. Set 5-1/2 inch CIBP a 25 sacks C Neat. Calculated C Neat. Displaced to 1,040 f nped 25 sacks Class C Neat. In through perfs, circulated ou at. Circulated to surface. Due	ding reclamation, ha s salt gel. t 3,518 ft. TOC at 3,265 ft. t. WOC. Displace TOC ut 8-5/8 inch p out cellar. Cut	APPROV APPROV WELL BK IS RETAINED	0-4 shall be filed once and the operator has ED AS TO PLUGGING OF THI DRE. LIABILITY UNDER BONI D UNTIL SURFACE RESTORA IS COMPLETED.
determined that the site is ready for fir 5/6/14 - NU BOP. 5/7/14 - RIH with GR/JB to 4,80 Spotted 25 sacks Class C Nea Tagged CIBP and circulated 90 WOC. 5/8-10/14 - Perf'd at 1,321 ft. F 5/11/14 - Tagged plug at 1,048 to 330 ft. WOC. 5/13/14 - Tagged plug at 348 ft x 8-1/2 inch. ND BOP. Pumpe off wellhead. Installed dry hole	nal inspection.) 05 ft, set 5-1/2 inch CIBF t. Calculated TOC at 4,5 0 bbls salt gel. Spotted 2 Pumped 70 sacks Class ft. Perf'd at 430 ft. Pumpe ed 30 sacks Class C Nea e marker. Filled cellar. V	ed only after all requirements, inclu P at 4,800 ft. Pumped 20 bbls 547 ft. Set 5-1/2 inch CIBP a 25 sacks C Neat. Calculated C Neat. Displaced to 1,040 f nped 25 sacks Class C Neat. In through perfs, circulated ou at. Circulated to surface. Due	ding reclamation, ha s salt gel. t 3,518 ft. TOC at 3,265 ft. t. WOC. Displace TOC ut 8-5/8 inch p out cellar. Cut	APPROV WELL BC IS RETAINED ACCOD	0-4 shall be filed once and the operator has ED AS TO PLUGGING OF THI DRE. LABILITY UNDER BONI D UNTIL SURFACE RESTORA IS COMPLETED.
determined that the site is ready for fir 5/6/14 - NU BOP. 5/7/14 - RIH with GR/JB to 4,80 Spotted 25 sacks Class C Nea Tagged CIBP and circulated 90 WOC. 5/8-10/14 - Perf'd at 1,321 ft. F 5/11/14 - Tagged plug at 1,048 to 330 ft. WOC. 5/13/14 - Tagged plug at 348 ft x 8-1/2 inch. ND BOP. Pumpe off wellhead. Installed dry hole	nal inspection.) 05 ft, set 5-1/2 inch CIBF t. Calculated TOC at 4,5 0 bbls salt gel. Spotted 2 Pumped 70 sacks Class 6 ift. Perf'd at 430 ft. Pumpe ed 30 sacks Class C Nea e marker. Filled cellar. V true and correct. Electronic Submission # For YATES PETR i to AFMSS for processing	ed only after all requirements, inclu P at 4,800 ft. Pumped 20 bbls 547 ft. Set 5-1/2 inch CIBP a 25 sacks C Neat. Calculated C Neat. Displaced to 1,040 f nped 25 sacks Class C Neat. In through perfs, circulated ou at. Circulated to surface. Du VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, VELL S PLUGGED AND AB,	ding reclamation, ha s salt gel. t 3,518 ft. TOC at 3,265 ft. Displace TOC ut 8-5/8 inch g out cellar. Cut ANDONED.	APPROV WELL BC IS RETAINED ACCOR Stem (14BMW1602SE)	0-4 shall be filed once and the operator has ED AS TO PLUGGING OF THI DRE. LIABILITY UNDER BONI D UNTIL SURFACE RESTORA IS COMPLETED. 3/14/13 Hoci for record
determined that the site is ready for fir 5/6/14 - NU BOP. 5/7/14 - RIH with GR/JB to 4,80 Spotted 25 sacks Class C Nea Tagged CIBP and circulated 90 WOC. 5/8-10/14 - Perf'd at 1,321 ft. F 5/11/14 - Tagged plug at 1,048 to 330 ft. WOC. 5/13/14 - Tagged plug at 348 ft x 8-1/2 inch. ND BOP. Pumpe off wellhead. Installed dry hole	nal inspection.) 05 ft, set 5-1/2 inch CIBF t. Calculated TOC at 4,5 0 bbls salt gel. Spotted 2 Pumped 70 sacks Class 6 ift. Perf'd at 430 ft. Pumpe ed 30 sacks Class C Nea e marker. Filled cellar. V true and correct. Electronic Submission # For YATES PETR i to AFMSS for processing	ed only after all requirements, inclu P at 4,800 ft. Pumped 20 bbls 547 ft. Set 5-1/2 inch CIBP a 25 sacks C Neat. Calculated C Neat. Displaced to 1,040 f nped 25 sacks Class C Neat. In through perfs, circulated ou at. Circulated to surface. Du VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, VELL S PLUGGED AND AB,	ding reclamation, ha s salt gel. t 3,518 ft. TOC at 3,265 ft. Displace TOC ut 8-5/8 inch g out cellar. Cut ANDONED. ell Information Sy to the Roswell D on 05/20/2014 (APPROV WELL BC IS RETAINED ACCOR Stem (14BMW1602SE)	0-4 shall be filed once and the operator has ED AS TO PLUGGING OF THI DRE. LIABILITY UNDER BONI D UNTIL SURFACE RESTORA IS COMPLETED. 3/14/13 Hoci for record
determined that the site is ready for fir 5/6/14 - NU BOP. 5/7/14 - RIH with GR/JB to 4,80 Spotted 25 sacks Class C Nea Tagged CIBP and circulated 90 WOC. 5/8-10/14 - Perf'd at 1,321 ft. F 5/11/14 - Tagged plug at 1,048 to 330 ft. WOC. 5/13/14 - Tagged plug at 348 ft x 8-1/2 inch. ND BOP. Pumpe off wellhead. Installed dry hole	nal inspection.) 05 ft, set 5-1/2 inch CIBF t. Calculated TOC at 4,5 0 bbls salt gel. Spotted 2 Pumped 70 sacks Class 9 ft. Perf'd at 430 ft. Pumpe ed 30 sacks Class C Nea 9 marker. Filled cellar. V 10 true and correct. Electronic Submission # For YATES PETR 10 to AFMSS for processing ATTS 10 mission)	ed only after all requirements, inclu P at 4,800 ft. Pumped 20 bbls 547 ft. Set 5-1/2 inch CIBP a 25 sacks C Neat. Calculated C Neat. Displaced to 1,040 f nped 25 sacks Class C Neat. ed through perfs, circulated ou at. Circulated to surface. Du VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, Title REG R Date 05/20/2	ding reclamation, has s salt gel. t 3,518 ft. TOC at 3,265 ft. Displace TOC at 8-5/8 inch g out cellar. Cut ANDONED. ell Information Sy to the Roswell D on 05/20/2014 (EPORTING TEC 2014	APPROV WELL BC IS RETAINED ACCOR Stem (14BMW1602SE)	0-4 shall be filed once and the operator has ED AS TO PLUGGING OF THI DRE. LIABILITY UNDER BONI D UNTIL SURFACE RESTORA IS COMPLETED. 3/14/13 Hoci for record
determined that the site is ready for fir 5/6/14 - NU BOP. 5/7/14 - RIH with GR/JB to 4,80 Spotted 25 sacks Class C Nea Tagged CIBP and circulated 90 WOC. 5/8-10/14 - Perf'd at 1,321 ft. F 5/11/14 - Tagged plug at 1,048 to 330 ft. WOC. 5/13/14 - Tagged plug at 348 ft x 8-1/2 inch. ND BOP. Pumpe off wellhead. Installed dry hole	nal inspection.) 05 ft, set 5-1/2 inch CIBF t. Calculated TOC at 4,5 0 bbls salt gel. Spotted 2 Pumped 70 sacks Class 9 ft. Perf'd at 430 ft. Pumpe ed 30 sacks Class C Nea 9 marker. Filled cellar. V 10 true and correct. Electronic Submission # For YATES PETR 10 to AFMSS for processing ATTS 10 mission)	ed only after all requirements, inclu P at 4,800 ft. Pumped 20 bbls 547 ft. Set 5-1/2 inch CIBP a 25 sacks C Neat. Calculated C Neat. Displaced to 1,040 f nped 25 sacks Class C Neat. In through perfs, circulated of at. Circulated to surface. Due VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB,	ding reclamation, has s salt gel. t 3,518 ft. TOC at 3,265 ft. Displace TOC at 8-5/8 inch g out cellar. Cut ANDONED. ell Information Sy to the Roswell D on 05/20/2014 (EPORTING TEC 2014	APPROV WELL BC IS RETAINED ACCOR Stem (14BMW1602SE)	0-4 shall be filed once and the operator has ED AS TO PLUGGING OF THI DRE. LIABILITY UNDER BOND DUNTIL SURFACE RESTORA IS COMPLETED. 3///e//J Freed for record
determined that the site is ready for fir 5/6/14 - NU BOP. 5/7/14 - RIH with GR/JB to 4,80 Spotted 25 sacks Class C Nea Tagged CIBP and circulated 90 WOC. 5/8-10/14 - Perfd at 1,321 ft. F 5/11/14 - Tagged plug at 1,048 to 330 ft. WOC. 5/13/14 - Tagged plug at 348 ft x 8-1/2 inch. ND BOP. Pumpe off wellhead. Installed dry hole 14. I hereby certify that the foregoing is t Committee Name (Printed/Typed) LAURA W/ Signature (Electronic St	nal inspection.) 05 ft, set 5-1/2 inch CIBF t. Calculated TOC at 4,5 0 bbls salt gel. Spotted 2 Pumped 70 sacks Class 6 ft. Perf'd at 430 ft. Pumpe ed 30 sacks Class C Nea e marker. Filled cellar. V true and correct. Electronic Submission # For YATES PETR to AFMSS for processing ATTS Ibmission) THIS SPACE FC	ed only after all requirements, inclu P at 4,800 ft. Pumped 20 bbls 547 ft. Set 5-1/2 inch CIBP a 25 sacks C Neat. Calculated C Neat. Displaced to 1,040 f nped 25 sacks Class C Neat. ed through perfs, circulated or at. Circulated to surface. Due VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, Displaced to surface. Due VELL	ding reclamation, has salt gel. t 3,518 ft. TOC at 3,265 ft. Displace TOC ut 8-5/8 inch g out cellar. Cut ANDONED. Il Information Sy to the Roswell D on 05/20/2014 (EPORTING TEC 2014 OFFICE USE	APPROV WELL BC IS RETAINED ACCOR Stem (14BMW1602SE)	0-4 shall be filed once and the operator has ED AS TO PLUGGING OF THI DRE. LIABILITY UNDER BONI D UNTIL SURFACE RESTORA IS COMPLETED. 3/14/13 Hoci for record
determined that the site is ready for fir 5/6/14 - NU BOP. 5/7/14 - RIH with GR/JB to 4,80 Spotted 25 sacks Class C Nea Tagged CIBP and circulated 90 WOC. 5/8-10/14 - Perfd at 1,321 ft. F 5/11/14 - Tagged plug at 1,048 to 330 ft. WOC. 5/13/14 - Tagged plug at 348 ff x 8-1/2 inch. ND BOP. Pumpe off wellhead. Installed dry hole 14. I hereby certify that the foregoing is t Committed Name (Printed/Typed) LAURA W/ Signature (Electronic St 	nal inspection.) 05 ft, set 5-1/2 inch CIBF t. Calculated TOC at 4,5 0 bbls salt gel. Spotted 2 Pumped 70 sacks Class 4 ft. Perf'd at 430 ft. Pumpe ed 30 sacks Class C Nea e marker. Filled cellar. V true and correct. Electronic Submission # For YATES PETR to AFMSS for processing ATTS abmission) THIS SPACE FC Approval of this notice does table title to those rights in the t operations thereon.	ed only after all requirements, inclu P at 4,800 ft. Pumped 20 bbls 547 ft. Set 5-1/2 inch CIBP a 25 sacks C Neat. Calculated C Neat. Displaced to 1,040 f nped 25 sacks Class C Neat. ed through perfs, circulated or at. Circulated to surface. Dur VELL IS PLUGGED AND AB, VELL IS PLUGGED AND AB, Date 05/20/2 DR FEDERAL OR STATE Robert Hoskins not warrant of subjected of State Office	ding reclamation, has salt gel. t 3,518 ft. TOC at 3,265 ft. t. WOC. Displace TOC ut 8-5/8 inch g out cellar. Cut ANDONED. ell Information Sy to the Roswell D on 05/20/2014 (EPORTING TEC 2014 OFFICE USE	APPROV WELL BA IS RETAINED ACCOPT Stem (14BMW1602SE) CHNICIAN	0-4 shall be filed once and the operator has ED AS TO PLUGGING OF THI DRE. LABILITY UNDER BOND DUNTIL SURFACE RESTORA IS COMPLETED. 2/16/15 HOC for record VIAOCD
determined that the site is ready for fir 5/6/14 - NU BOP. 5/7/14 - RIH with GR/JB to 4,86 Spotted 25 sacks Class C Nea Tagged CIBP and circulated 90 WOC. 5/8-10/14 - Perf'd at 1,321 ft. F 5/11/14 - Tagged plug at 1,048 to 330 ft. WOC. 5/13/14 - Tagged plug at 348 ft x 8-1/2 inch. ND BOP. Pumpe off wellhead. Installed dry hole 14. I hereby certify that the foregoing is the Committee Name (Printed/Typed) LAURA W/ Signature (Electronic St 	nal inspection.) 05 ft, set 5-1/2 inch CIBF t. Calculated TOC at 4,5 0 bbls salt gel. Spotted 2 Pumped 70 sacks Class 4 10 therefd at 430 ft. Pumpe ed 30 sacks Class C Nea 10 marker. Filled cellar. V 11 the correct. Electronic Submission # For YATES PETR 12 to AFMSS for processing ATTS 12 this SPACE FC 13 Approval of this notice does table title to those rights in the t operations thereon. 15 S.C. Section 1212, make it a	ed only after all requirements, inclu P at 4,800 ft. Pumped 20 bbls 247 ft. Set 5-1/2 inch CIBP a 25 sacks C Neat. Calculated C Neat. Displaced to 1,040 f nped 25 sacks Class C Neat. ed through perfs, circulated ou at. Circulated to surface. Duy VELL IS PLUGGED AND AB, 246303 verified by the BLM We OLEUM CORFORATION, sent g by BEVERL WEATHERFOR Title REG R Date 05/20/2 DR FEDERAL OR STATE Robert Hoskins not variant of any person knowingly and	ding reclamation, has salt gel. t 3,518 ft. TOC at 3,265 ft. Displace TOC ut 8-5/8 inch g out cellar. Cut ANDONED. ell Information Sy to the Roswell D on 05/20/2014 (EPORTING TEC 2014 OFFICE USE	APPROV WELL BA IS RETAINED ACCOPT Stem (14BMW1602SE) CHNICIAN	0-4 shall be filed once and the operator has ED AS TO PLUGGING OF THI DRE. LABILITY UNDER BOND DUNTIL SURFACE RESTORA IS COMPLETED. 2/16/15 HOC for record VIAOCD

Revisions to Operator-Submitted EC Data for Sundry Notice #246303

	Operator Submitted		BLM Revised (AFMSS)
Sundry Type:	ABD SR	•	ABD SR
Lease:	NMNM17037	•	NMNM17037
Agreement:		2.1	SRM1455 (NMNM72077)
Operator:	YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471		YATES PETROLEUM CORPORATION 105 SOUTH 4TH STREET ARTESIA, NM 88210
Admin Contact:	LAURA WATTS REG REPORTING TECHNICIAN E-Mail: laura@yatespetroleum.com	· .	LAURA WATTS REG REPORTING TECHNICIAN E-Mail: laura@yatespetroleum.com
	Ph: 575-748-4272 Fx: 575-748-4585	· .	Ph: 575-748-4272 Fx: 575-748-4585
Tech Contact:	LAURA WATTS REG REPORTING TECHNICIAN E-Mail: laura@yatespetroleum.com	· · ·	LAURA WATTS REG REPORTING TECHNICIAN E-Mail: laura@yatespetroleum.com
	Ph: 575-748-4272 Fx: 575-748-4585		Ph: 575-748-4272 Fx: 575-748-4585
Location: State: County:	NM CHAVES		NM CHAVES
Field/Pool:	PECOS SLOPE, ABO		PECOS SLOPE-ABO
Well/Facility:	FIVE MILE DRAW LX FEDERAL COM 1 Sec 34 T6S R25E SWSE 800FSL 2100FEL	;	FIVE MILE DRAW LX FEDERAL COM 1 Sec 34 T6S R25E SWSE 800FSL 2100FEL