Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July :	31
Lease Serial No.	

SUNDRY	NMNM9539		
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
Type of Well Oil Well	ner	·	Well Name and No. WILLIAMSON LC FEDERAL 4
Name of Operator YATES PETROLEUM CORPO	Contact:	TINA HUERTA espetroleum.com	9. API Well No. .30-005-61422-00-S1
3a. Address 105 SOUTH 4TH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	10. Field and Pool, or Exploratory PECOS SLOPE-ABO
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)		11. County or Parish, and State
Sec 9 T8S R25E SWSW 860F	FSL 660FWL		CHAVES COUNTY, NM
- 12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, R	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	generalista Line myoten 194
☐ Notice of Intent ☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Production ☐ Reconstruction	
☐ Final Abandonment Notice	☐ Change Plans		orarily Abandon
T mai Abandonment Notice	Convert to Injection		Disposal
If the proposal is to deepen direction Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f. 12/12-14/14 - Pumped 40 bbls 12/15/14 - Tagged CIBP 12/16/14 - Spotted 35 x Clas to 500 psi. Perforated 4 holes 4-1/2 inch. called BLM (Bob o	ally or recomplete horizontally, it will be performed or provide operations. If the operation respondent Notices shall be file inal inspection.) s brine. NU-BOP: RIH with a C Neat cement on top of at 1550 ft. Pumped through	give subsurface locations and measured and true v	ubsequent reports shall be filed within 30 days them interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has a fit. NM OIL CONSERVA
shoe plug. WOC. 12/17/14 - Tagged plug at 133 cement. Displaced to 950 ft. 12/18/14 - Tagged plug at 835 and circulated to surface out 8	30 ft. Perforated 4 holes a WOC. Did not tag. Pump of the Perforated 4 holes at 8-5/8 inch x 4-1/2 inch. NI toff wellhead. Installed d	at 1049 ft. Pumped 25 sx Class C Neat bed 25 sx Class C Neat cement. WOC. 170 ft. Pumped 90 sx Class C Neat cer	JAN 15 2015
14. I hereby certify that the foregoing is	Electronic Submission #2	287565 verified by the BLM Well Informatic OLEUM CORPORATION, sent to the Rosw g by BEVERLY WEATHERFORD on 01/12/2	on System rell 2015 (14BMW1675SE)

という 中で、 同じて思想 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Name (Printed/Typed) TINA HUERTA

(Electronic Submission)

Approved By DAVID R.GLASS Conditions of approval, if any, are attached: Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

TitlePETROLEUM ENGINEER 19: 975 V. 13 J. 10 J. 1

Date 01/09/2015

Title REG REPORTING SUPERVISOR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

APPROVED FOR 6 MONTH PERIOD JUL 0 6 2015 ENDING

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed