Office Sign Oil CONSEDUATION	Form C-103
Office District 1 – (575) 393-61 MM OIL CONSERVATION Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM & STASIA DISTRICT	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88216AN 13 2019IL CONSERVATION DIVISION	30-015-42754
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505	6. State Oil & Gas Lease No. VO-5866
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Humidor BMO State Com 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other	2Н
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Willow Lake; Bone Spring, West
4. Well Location	
Unit Letter E: 2625 feet from the North line and Unit Letter D 230 feet from the North line and	400feet from theWestline660feet from theWestline
Section23Township24SRange27ESection14Township24SRange27E	NMPM <u>Eddy</u> County NMPM <u>Eddy</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3,219' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
** *	-
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OTHER: OTHER: 5' nev	w hole
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Corproposed completion or recompletion.	mpletions: Attach wellbore diagram of
1/9/15 – Made 5' new hole. TD 25'. Hole size 20".	
Note: 30" culvert with locking lid was set and cemented in place with 1.9 yards redi-mix o	on 11/14/14
trote. 30 current with locking he was set and comented in place with 1.5 yards redi-mix o	n 11/1 4 /14.
Spud Date: 10/28/14 Rig Release Date:	
	_
I hereby certify that the information above is true and complete to the best of my knowledg	a and haliaf
r never certify that the information above is true and complete to the best of my knowledg	e and bener.
SIGNATURE TO TITLE Regulatory Reporting T	echnician DATE January 12, 2015
Type or print name Laura Watts E-mail address: laura@yatespetroleur	m.com PHONE: <u>575-748-4272</u>
For State Use Only	
APPROVED BY: NIMOCD TITLE	DATE 2/11/2015
ALLIKOVED DI.	DATE 2/1/2005
Conditions of Approval (if any): See Attached COA	

Permit Conditions of Approval

API:

30-015-42754

OCD Reviewer	Condition	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	