SUBMIT IN TRIPLICATE - Other instructions on reverse side.         1. Type of Well <ul></ul>	orm 3160-5 August 2007) UNITED STATES NM OIL CONSERVATION DEPARTMENT OF THE INTERIOR ARTOED Artesia BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals EVED				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5: Lease Serial No. NMNM54183 6. If Indian, Allottee or Tribe Name		
Control Well @ Gas Well _ Other     Control TIM COLLIER     Control _ Development     Control _ TIM COLLIER     Control _ Development     Control _ TIM COLLIER     Control _ Development     Contr					7. If Unit or CA/Agree NMNM104032	ement, Name a	nd/or No.
2. Name of Openanomic Content: TIM COLLIER READ & STEVENS INCORPORATED E-Mail: tooller@gread stevens.com 3. Address READ & STEVENS INCORPORATED E-Mail: tooller@gread stevens.com 3. Address ROSWELL, NM 88202 4. Localico of Well ( <i>Poolage.Sec. T., R. M. or Survey Description</i> ) Sec 19 T18S R29E SWNE 1680FNL 1980FEL 10. Field and Pool, or Exploratory NTURKEY TRACK 4. Localico of Well ( <i>Poolage.Sec. T., R. M. or Survey Description</i> ) 2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION I CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION I Check appropriate and the complete interview in the subset of the Complete interview intervie		ner				IM 1	
Ph: 575.622.3770 Ext 316     N TURKEY TRACK     Ph: 575.622.3770 Ext 316     N TURKEY TRACK     A Location of Well ( <i>Footage</i> , Sec. T. R. M. or Survey Description)     Sec 19 T185 R29E SWNE 1680FNL 1980FEL     11. County or Parish, and State     EDDY COUNTY, NM     12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     TYPE OF SUBMISSION     TYPE OF ACTION     Acidize     Decemp     Production (Start/Resume) Water Shur-Off     Acidize     Decemp     Production (Start/Resume) Water Shur-Off     Acidize     Casing Repair     New Construction     Acidize     Casing Repair     New Construction     Recomplete     Other     Casing Repair     New Construction     Plug Back     Water Shur-Off     Complete     Other     Casing Repair     New Construction     Production (Start/Resume)     Well Integrity     Casing Repair     New Construction     Recomplete     Other     Construct to Injection     Other     Construct to Injection     Plug Back     Nater Disposal     Subsequent Report     Complete Operation (clearly state all perimer details, including estimated starting date of any proposed or Complete Operation to Injection     Construct to Injection     Plug Back     Nater Disposal     Subsequent Report     Construct to Injection     Construct to Injectin     Construct to Injectin     Construct t	2. Name of Operator Contact: TIM COLLIER						
4. Location of Well ( <i>Footage</i> , Sic., <i>T. R. M. or Survey Description</i> )     5ec 19 T18S R29E SWNE 1680FNL 1960FEL     11. Country or Parith, and State     EDDY COUNTY, NM     12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     TYPE OF SUBMISSION     TYPE OF ACTION     Onder of Intent.     Acidize     Deepen     Production (Start/Resume)     Water Shub-Off     Other     Other     Casing Repair     New Construction     Recomplete     Other     Casing Repair     New Construction     Recomplete     Other     Convert to Injection			(include area code) 10. Field and Pool, or Exploratory				
TYPE OF SUBMISSION       TYPE OF ACTION <ul> <li>Notice of Intent.</li> <li>Acidize</li> <li>Deepen</li> <li>Production (Start/Resume)</li> <li>Water Shut-Off</li> <li>Casing Repair</li> <li>Reclamation</li> <li>Well Integrity</li> <li>Casing Repair</li> <li>New Construction</li> <li>Recomplete</li> <li>Other</li> <li>Change Plans</li> <li>Plug and Abandon</li> <li>Temporarily Abandon</li> <li>Convert to Injection</li> <li>Plug and Abandon</li> <li>Comporting the work will be preferred or proving the body after all requirements, including reclamation, have vertical depths of all pertitemt matrices and zones. Attach the Bond work will be fload one of the work will be preferred or proving the body after all requirements, including reclamation, have been completed. The work will be preferred or proving the body where all requirements, including reclamation, have been completed. The work will be preferred or proving the more wereal all pertitemt matrices and zones. The top of 15t CIBP (B 63300; Plush up switche) and the Operator has determined that the site is ready for final impection.)</li> </ul> <li>12/B/4 TO 12/19/2014</li> <li>MiRLU. Install BOP. TiH. Laid dwn 149 jnts 2.3/8' pipe that was in the wellbore. PU 4.3/4' bit and top of 15t CIBP (B 63300; Plush up switch and off circling the correct Divide off and zong 2.5 xsc Class H cmt across by 100. WOC &amp; tag cmt allowed to cover DV tool 2.7 206's body after the stowed bips stuck approx. 5500'. Thi WUL &amp; tag cmt approx. 5500''. Thi WUK &amp; tag cmt approx. 5500''. The of 551''. Stuch as the covert by tool 552''. Tot will 552''. Tot wills 510'''.</li>	4. Location of Well (Footage. Sec., T				•		
Notice of Intent.       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Inter Casing       Practure Treat       Reclamation       Well Integrity         Inter Casing       Casing Repair       New Construction       Recomplete       Other         Inter Casing       Casing Repair       New Construction       Recomplete       Other         Inter Casing       Convert to Injection       Plug and Abandon       Temporarily Abandon         Inter Casing       Complete Arrowskie       Complete Arrowskie       Methodskie       Water Disposal         Inter Casing       Performed or provide the Bod No. on file will BMHAR. Required subsequent reports shall be file with 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the operation has a multiple completion or recompleted, and the operation has a multiple content, a returned water were value and and which the file divide and and and which the file divide and and context.       File Adaption has a file divide and and and which file divide and the operation has a multiple content, a returned water were value and and which file divide and the operation has a file divide and the operation has a file divide and and and the file divide and and and here	12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	•
□ Notice of Intent       □ Alter Casing       □ Fracture Treat       □ Recomplete       □ Other         □ Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete       □ Other         □ Final Abandonment Notice       □ Casing Repair       □ New Construction       □ Recomplete       □ Other         □ Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete       □ Other         □ Casing Repair       □ New Construction       □ Recomplete       □ Other       □ Other         □ Casing Repair       □ New Construction       □ Recomplete       □ Other       □ Other         □ Casing Repair       □ New Construction       □ Recomplete       □ Other       □ Other         □ Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete       □ Other         □ Casing Repair       □ New Construction       □ Recomplete       □ Other       □ Other         □ Casing Repair       □ New Construction       □ Point Network and approximate duration thereof.       ■ Other Dispoint       ■ Other         □ Casing Repair       □ New Construction on the Notes shall be field with 30 days following completion of the involved operation (Educating states) in a multiple completion or recompletion or recomplet	TYPE OF SUBMISSION	TYPE OF ACTION					
Casing repair C		_				— .	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deceen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent matters and zones. Attach the Bond wind which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports shall be filed only affect on the involved operations. If the operation results in a multiple completion in a new interval, a Form 31604 shall be filed only affect on provide the Bond No. on file with BL/MBIA. Required subsequent reports shall be filed once that the stering that set is ready for final inspection.)         12/B/14 TO 12/19/2014       MIRU. Install BOP. TiH. Laid dwn 149 jnts 2 3/8" pipe that was in the wellbore. PU 4 3/4" bit and 6 DC's. Tag crnt on top of 1st CIBP @ 5300'. Pick up swivel and drill. Drilled off crnt. Drig out from there. TOH widfill pipe and laid dwn collars. TiH to 8451' & circ brine & mud. TOH to 8016' and spot 25 sxs Class H crnt across perfs from 6470' to 6432'. TOH wid 5 strate. The Master's matce's from 6470' to 6432'. TOH wids the start at 108 & 5077'. Back off pipe at 5077'. Pulled 162 inst. Lost 16 pins. TiH and spot Accepted as to plugging of the well bor. 420's set cars top of fish @ 5077'. WOC & tag crnt at 4743'. Also covered perfs from 4406'. Lightly under bond is retained until 820'. TOH and spot 25 sxs crnt at 3858'. Perf 5 1/2'' csg at 3276'. TIH wipkr, set @ 2760'. THM wipkr, set @ 2760'. ToH and spot 25 sxs crnt at 3858'. Perf 5 1/2''' csg at 3276'. TIH wipkr, set @ 2760'. ToH and spot 25 sxs crnt at 3858'. Perf 5 1/2''' csg at 3276'. TIH wipkr, set @ 2760'. ToH and spot 25 sxs crnt at 3858'. Perf 5 1/2''' csg at 3276'. TIH wipkr, set @ 2760'. THM and spot 25 sxs crnt at 3858'. Perf 5 1/2''' csg at 3276'. TIH wipkr, set @ 2760'. To			—			Other	
If the proposal is to deceen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports shall be filed winh 3 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a form 31604 shall be filed oney after all requirements, including reclamation, have been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed. The form there, and the operator has determined that the site is ready for final inspection.)  12/8/14 TO 12/19/2014  12/8/14  1	· · · · · · · · · · · · · · · · · · ·		· _				
Electronic Submission #286715 verified by the BLM Well Information System For READ & STEVENS INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 01/19/2015 (14.JA0901SE)         Name (Printed/Typed)       KELLY BARAJAS       Title       PRODUCTION/REGULATORY         Signature       (Electronic Submission)       Date       01/02/2015       FPTED FOR RECORD         Marce (Printed/Typed)       KELLY BARAJAS       Title       PRODUCTION/REGULATORY         Signature       (Electronic Submission)       Date       01/02/2015       FPTED FOR RECORD         THIS SPACE FOR FEDERAL OR STATE OFFICE-USE         Approved By       Title       JAN 1 9 2015       Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office       JAN 1 9 2015       Date	following completion of the involved testing has been completed. Final Al determined that the site is ready for f 12/8/14 TO 12/19/2014 MIRU. Install BOP. TIH. Lai and 6 DC's. Tag cmt on top c out CIBP @ 5350'. Push dwn to 6381'. Chased 2nd CIBP plugging out from there. TOH TOH to 8016' and spot 25 sxs spot 30 sxs Class H cmt acros hole. Stretch test showed pip Collars at 5108' & 5077'. Bac 40 sxs cmt across top of fish ( 4820'. TOH and spot 25 sxs of	d operations. If the operation resu bandonment Notices shall be filed inal inspection.) d dwn 149 jnts 2 3/8" pipe to of 1st CIBP @ 5300'. Pick to hole to cmt on top of CIBF dwn hole to 8451'. BLM at w/drill pipe and laid dwn c is Class H cmt across DV to ss perfs from 6470' to 6432 e stuck approx. 5500'. TIH k off pipe at 5077'. Pulled @ 5077'. WOC & tag cmt a cmt at 3858'. Perf 5 1/2" cs	Its in a multiple completion or re l only after all requirements, inclu- that was in the wellbore. P up swivel and drill. Drilled @ 6358'. Drill out 2nd CI lowed to cover DV tool @ ollars. TIH to 8451' & circ ol. WOC & tag cmt @ 780 t'. TOH w/15 stnds. Drig p w/WL & tag @ 5127' insid	completion in a n uding reclamation off cmt. Drlg BP & push dw 7966' w/cmt & brine & mud. 2'. TOH to 65 ipe stuck in le of drill pipe. I and spot Ac fs from 4864';t	ew interval, a Form 316 , have been completed, REC DUE n hole start 29' and cepted as to plugg bility under bond	10-4 shall be fil and the operator LANIA LANIA LANIA LANIA LANIA LANIA LANIA LANIA LANIA LANIA LANIA LANIA	ed once or has TION -/_S- s record CD
THIS SPACE FOR FEDERAL OR STATE OFFICE-USE	c	Electronic Submission #20 For READ & STEVI committed to AFMSS for pro-	ENS INCORFORATED, sent cessing by JAMES AMOS or	to the Carlsba 01/19/2015 (14	d IJA0901SE)	L	ĩ
THIS SPACE FOR FEDERAL OR STATE OFFICE-USE	Signature (Electronic	Submission) .	Date 01/02	12015 FDTI	ED FOR RF	CORD	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	;				SE	7	
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the suct operations thereon.	ot warrant or subject lease Office	4	Bar		Inicad
	States any false, fictitious or fraudulent	statements or representations as t	o any matter within its jurisdiction	ng wintuny to ma	SBADFIELEDWOPFI	Lagency of the	phited

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## Additional data for EC transaction #286715 that would not fit on the form

## 32. Additional remarks, continued

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Pressure up on perfs to 850#. Held w/no drop. Release pkr & TOH. TIH open ended to 3328' and spot 35 sxs Class C cmt. TOH. Tag cmt @ 2987'. Perf 5 1/2" csg @ 1000#. Squeeze perfs w/50 sxs Class C cmt. WOC & tag @ 775'. Perf 5 1/2" csg @ 355'. Pump cmt dwn 5 1/2" csg to perfs @ 355' and up annulus to surface. Total of 95 sxs cmt. Dug out wellhead and cut off. Filled up all csg strings to surface w/10 sxs cmt. Installed below ground marker and cut off anchors. Cleaned pit and moved equipment off location.

Below Ground Marker Location: 32\*44'08.10N 104\*06'43.03W