

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Conservation
NM Oil Conservation
ARTESIA DISTRICTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 13 2015

5. Lease Serial No.
NMLC029338A1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

RECEIVED

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURNETT OIL CO. INC. Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com8. Lease Name and Well No.
GISSLER A 483. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102 3a. UNIT FRONT WORK AREA CODE 102
Ph: 817-332-51089. API Well No.
30-015-42225

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESW 1800FSL 1650FWL

At top prod interval reported below NESW 1650FSL 1650FWL

At total depth NESW 1650FSL 1650FWL

10. Field and Pool, or Exploratory
LOCO HILLS GLORIETTA YESO11. Sec., T., R., M., or Block and Survey
or Area Sec 14 T17S R30E Mer NMP12. County or Parish
EDDY 13. State
NM14. Date Spudded
09/19/201415. Date T.D. Reached
10/02/201416. Date Completed
☐ D & A ☒ Ready to Prod.
12/17/201417. Elevations (DF, KB, RT, GL)*
3697 GL18. Total Depth: MD 6070
TVD 606119. Plug Back T.D.: MD 6057
TVD 605720. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MSFL/CG/DSN/SD/OHBH SA22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 14.750 | 10.750 H40 | 32.8 | 0 | 392 | | 400 | 105 | | |
| 8.750 | 7.000 J55 | 23.0 | 0 | 6070 | | 1925 | 567 | | |
| | | | | | | | | | |
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| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|-------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 4939 | | 2.875 | 5057 | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|-------|-----------|--------------|
| A) GLORIETTA | 4351 | 4441 | 5724 TO 5966 | 0.400 | 12540 | OPEN |
| B) YESO | 4441 | 5977 | 5216 to 5966 | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5724 TO 5966 | SPOT 250 GAL 15% ACID ACROSS PERFS, ACIDIZE W/2,250 GAL 15% HCL ACID |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------|
| 12/17/2014 | 12/31/2014 | 24 | → | 79.0 | 120.0 | 769.0 | 38.3 | 0.80 | ELECTRIC PUMPING UNIT |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | 160 | 60.0 | → | | | | | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

ACCEPTED FOR RECORD
FEB 11 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #287415 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation
Due: 6/30/15Accepted for record
AD NMLC029338A

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|------------------|------|--------|------------------------------|-------------------|-----------------|
| RUSTER | 184 | 407 | WATER | RUSTLER | 184 |
| SALT | 407 | 1112 | WATER | SALT | 407 |
| SALT BASE/TANSIL | 1112 | 1288 | OIL/GAS | SALT BASE/TANSILL | 1112 |
| YATES | 1288 | 1558 | OIL/GAS | YATES | 1288 |
| SEVEN RIVERS | 1558 | 2178 | OIL/GAS | SEVEN RIVERS | 1558 |
| QUEEN | 2178 | 2569 | OIL/GAS | QUEEN | 2178 |
| GRAYBURG | 2569 | 2899 | OIL/GAS | GRAYBURG | 2569 |
| SAN ANDRES | 2899 | 4351 | OIL/GAS | SAN ANDRES | 2899 |

32. Additional remarks (include plugging procedure):
Porous Zones (cont.)

Glorieta 4351 4441 OIL/GAS
Yeso 4441 5977 OIL/GAS

Final Directional Survey Attached

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #287415 Verified by the BLM Well Information System.
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 02/03/2015 ()

Name (please print) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 01/08/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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