

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
N.M. Oil & Gas Dist. 2
1901 W. Central Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

OCT 21 2005

ODD-ARTESIA

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

660 FSL 660 FEL P 25 T23S R31E

5. Lease Serial No.

NM-0544986

6. If Indian, Allottee or Tribe Name

NA

7. Unit or CA Agreement Name and No.

NA

8. Well Name and No.

TODD 25P FEDERAL 16

9. API Well No.

30-015-28817

10. Field and Pool, or Exploratory

INGLE WELLS (DELAWARE)

12. County or Parish 13. State

EDDY

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. Spot balanced cement plug from 7075' to 7175' (100' plug) to isolate Delaware perms from 7202' to 8230'.
2. Circulate wellbore with 9 ppg mud.
3. Spot balanced cement plug from 5860' to 6260' (400' plug) to isolate parted casing at 6185'.
4. Spot balanced cement plug from 4421' to 4521' (100' plug). 8-5/8" casing shoe at 4471'.
5. Cut 5-1/2" casing at approx. 3580'. TOC at 3680' by CBL. POOH and lay down 5-1/2" casing. Spot balanced cement stub plug from 3505' to 3655' (150' plug)
6. Spot balanced cement plug from 976' to 1076' (100' plug). 13-3/8" casing shoe at 1026'.
7. Spot 60' surface cement plug. Cut wellhead off 3' below ground level. Install dry hole marker. Restore location.

Accepted for record - NMOCD

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

Ronnie Slack

Name
Title

Ronnie Slack

Engineering Technician

Date

10/12/2005

(This space for Federal or State Office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

OCT 20 2005

Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 25P FED 16		Field: INGLE WELLS	
Location: 660' FSL & 660' FEL; SEC 25-T23S-R31E		County: EDDY	State: NM
Elevation: 3541' GL		Spud Date: 5/10/1997	Compl Date: 6/19/1997
API#: 30-015-28817	Prepared by: Ronnie Slack	Date: 10/12/05	Rev:

PROPOSED P&A

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 1026'
 Cmt'd w/810 sx

TOC @ 3680' (CBL)

11" hole
8-5/8", 32#, J55, ST&C, @ 4471'
 Cmt'd w/1325 sx

DV Tool @ 5505'

Cement @ 5970' (CBL)

Casing Part @ 6185' →

TOC @ 6750' (CBL)

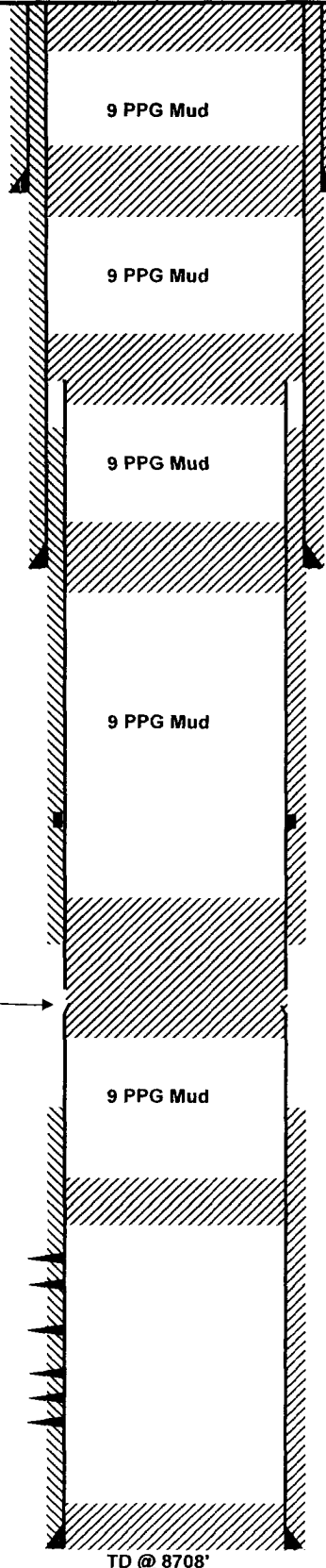
DELAWARE (Cmpl't'd 6/19/97)

7202'-7222'
 7238'-7246'

7540'-7560'

8121'-8129'
 8158'-8173'
 8210'-8230'

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, LT&C, @ 8707'
 Cmt'd w/970 sx



Proposed:
 Spot 60' surface cement plug
 Cut wellhead off & set dry hole marker

Proposed:
 Spot balanced cement plug from 976' to 1076' (100')
 WOC & Tag

Proposed:
 Cut 5-1/2" casing at 3580' & lay down casing
 Spot balanced cement plug from 3505' to 3655' (150')
 WOC & Tag

Proposed:
 Spot balanced cement plug from 4421' to 4521' (100')
 WOC & Tag

Proposed:
 Spot balanced cement plug from 5860' to 6260' (400')
 WOC & Tag

Proposed:
 Spot balanced cement plug from 7075' to 7175' (100')
 WOC & Tag

PBTD @ 8625'

TD @ 8708'

DEVON ENERGY PRODUCTION COMPANY LP

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■ CURRENT

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 1026'
 Cmt'd w/810 sx

TOC @ 3680' (CBL)

11" hole
8-5/8", 32#, J55, ST&C, @ 4471'
 Cmt'd w/1325 sx

10-2-05: Production Tubing
 194 Jts 2-7/8", J55 + 26 Jts 2-3/8", J55
 EOT @ 7150'

DV Tool @ 5505'

Cement @ 5970' (CBL)

Casing Part @ 6185'

TOC @ 6750' (CBL)

DELAWARE (Cmplt'd 6/19/97)

7202'-7222'
 7238'-7246'

7540'-7560'

8121'-8129'
 8158'-8173'
 8210'-8230'

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, LT&C, @ 8707'
 Cmt'd w/970 sx

PBTD @ 8625'

TD @ 8708'