

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22307
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Oil Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Ave, OKC, OK 73102		7. Lease Name or Unit Agreement Name Bogle State Com
4. Well Location Unit Letter : 2560 feet from the North line and 660 feet from the East line Section 2 Township 16S Range 27E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3578'		9. OGRID Number 6137
		10. Pool name or Wildcat Diamond Mound; Upper Penn (G)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Recompletion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/18/14-12/2/14 - RU WS Unit, NU 5K BOP. POOH 202 jts 2-3/8" tbg (good shape). RBIH w/3-7/8" bit, 4-1/2" csg scraper, & 137jts 2-3/8" PH6 work string. Set packer @ 26'. PT csg below packer @ 500 psi, OK. PT csg above packer, did not hold. Ran CBL, found TOC @ 540' and first 4-1/2" collar @ 23'. Isolated leak between 13' to 13-3/8" surface head. RIH w/RBP, set @ 667'. RU cutter, cut 4-1/2" csg @ 32' and POOH w/C section of tree. Section of csg rotted, repair w/5-3/4" patch. Install new C section and PT @ 800psi, ok. RBIH w/patched string, stuck @ 8'. Remove B section of tree and remove 4-1/2" guide, reinstall. RIH w/6-3/4" shoe, stuck in C section of tree. PU 3-1/2" drill collar and 6-3/4" mill shoe. Drill cmt from surf to 32', CHC. Remove BOP & spool. PU 5-3/4" patch and 1 jt 4-1/2" 11.6 csg. TIH & latch onto stub. Install 4-1/2" swedge in csg, PT patch to 550psi for 15 min, lost 5psi (air in fluid). Set slips, cut 4-1/2". Install C section & BOP. PT csg & C section to 500psi for 5 min, ok. Contacted Randy Dade about casing test, who advised to chart and send with C-103 (advised no witness was required). PT csg @ 550psi for 30 min, lost 35psi, but passed test.

12/4/14-12/18/14 - RU WL, ran GR log, set packer. RD WL, ND BOP, NU tree, RU FMC. Test packer @ 500psi for 5 min, ok. RU test unit and flare. Perf 6360-6364' w/25 holes. POOH TCP guns, did not fire. Set packer @ 6275', RBIH TCP guns. Perf 6360-6364' w/25 holes, guns fired. Acidize Upper Wolfcamp w/2000g 7-1/2% HCL, flush w/36 bbl 2% KCL. TLTR 113 bbl, recovered 64-1/4 bbl. No oil or gas. Decision made to come up hole to Glorieta. Set CIBP @ 6320', dump 30' cmt on top of plug. PT csg @ 500psi for 30 min, lost 40 psi, but csg passed. OCD not witness but said to submit with C-103.

12/19/14-12/31/14 - RU WL & TIH w/guns. Perf 2896' - 2911' w/3-1/3" guns (90 holes). Acidize w/2000g 7-1/2% HCL, flush w/2% KCL, TLTR 61bbl, recovered 83bbl. No oil or gas, only 22 bbl water. Decision made to TA well, waiting on partner approval to plug. Notified Tim Gum (OCD), ok'd to set CIBP 100' above top perf and dump 30' cmt on top. Set plug @ 2796' and dumped cmt per OCD guidance. PT csg @ 500 psi for 30 min, lost 20 psi, ending pressure 480psi. New PBTD @ 2766'. Set fence around cellar (cattle in area). Move out 12/31/14.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SUPERVISOR DATE 1/9/2015

Type or print name RYAN DELONG
For State Use Only

E-mail address: RYAN.DELONG@DNM.UTM.NM.EDU PHONE: 405-552-6559

APPROVED BY:

TITLE DISTRICT SUPERVISOR DATE 2/25/2015

Conditions of Approval (if any):