

State of New Mexico
Energy, Minerals & Natural Resources
ARTESIA DISTRICT
FEB 17 2015
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised Feb. 26, 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address XTO Energy Inc. 500 W. Illinois St Ste 100 Midland, TX 79701		2 OGRID Number 005380
4 API Number 30-0 15-42206	5 Pool Name NASH DRAW; BRUSHY CANYON	6 Pool Code 47545
7 Property Code 303152	8 Property Name Nash Unit	9 Well Number 043H
		3 Reason for Filing Code/Effective Date NW

II. Surface Location

UL or lot no. J	Section 12	Township 23S	Range 29E	Lot. Idn	Feet from the 2280	North/South Line South	Feet from the 1890	East/West line East	County Eddy
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Bottom Hole Location

UL or lot no. A	Section 1	Township 23S	Range 29E	Lot. Idn	Feet from the 210	North/South Line North	Feet from the 1245	East/West line East	County Eddy
12 Lse Code F	13 Producing Method Code P	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
030453	Plains Marketing, L.P. P.O. Box 4648 Houston, TX 7210	O
036785	DCP Midstream, L.P. 5718 Westheimer, Ste. 2000 Houston, TX 77057	G

IV. Well Completion Data

21 Spud Date 05/31/2014	22 Ready Date 10/15/2014	23 TD 14,523 14,650' MD/6810'	24 PBTD 14,545' MD	25 Perforations 7401'-14,497'	26 DHC, MC
27 Hole Size	28 Casing & Tubing Size	29 Depth Set	30 Sacks Cement		
17 1/2"	13 3/8"	312'	350sx C1 C /31sx circ CBL		
12 1/4"	9 5/8"	3115'	1220sx / 209sx circ CBL		
8 3/4"	7"	7150'	See Attachment: 855sx		
6 1/8"	4 1/2" Liner	6818-14,631'	535sx /TOC: 6818'		

V. Well Test Data

31 Date New Oil 10/15/2014	32 Gas Delivery Date 10/15/2014	33 Test Date 10/15/2014	34 Test Length 24 Hrs	35 Tbg. Pressure	36 Csg. Pressure
37 Choke Size 24/64	38 Oil 498	39 Water 534	40 Gas 575	41 Test Method	

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: **Stephanie Rabadue**

Printed name:
STEPHANIE RABADUE

Title:
Regulatory Analyst

E-mail Address
stephanie.rabadue@xtoenergy.com

Date:
01/07/2015

Phone:
432-620-6714

OIL CONSERVATION DIVISION

Approved by: **[Signature]**

Title: **[Signature]**

Approval Date: **2/24/2015**

Pending BLM approvals will

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONSERVATION
ARTESIA DISTRICTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS FEB 17 2015

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMM0554221
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 500 W. Illinois St Ste 100 Midland, TX 79701	3b. Phone No. (include area code) 432-620-6714	7. If Unit or CA/Agreement, Name and/or No. 891014168X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2280 FSL & 1890 FEL, J-12-23S-29E BHL: 210 FNL & 1245 FEL, A-1-23S-29E		8. Well Name and No. NASH UNIT 43H
		9. API Well No. 30-015-42206
		10. Field and Pool, or Exploratory Area NASH DRAW; BRUSHY CANYON
		11. County or Parish, State EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

08/01-10/08/2014: MIRU. Press test to 9500#psi. Good test. Frac well & CO w/CT u nit through sleeves in 33 stages. Lost fish during CO. Fish retrieved. Frac focus on file.

10/09-10/12/2014: MIRU foam air unit. CO sand fr/well.

10/13/2014: RIH w/tbg & pkr. Begin swabbing, POOH & MO flowback equip.

12/04/2014: MIRU. POOH w/tbg & pkr. RIH w/ 2-7/8" L-80 tbg & ESP. RDPU.

RD 2/24/15
Accepted for record
NMOCB

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STEPHANIE RABADUE

Title

REGULATORY ANALYST

Date **01/05/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned *hld*

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.