Submit 1 Copy To Appropriate Deconservation State	of New Mexico	Form C-103
District I – (575) 393-6161 ARTESIA DISTRIC Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 3 2015 District II – (575) 748-1283 FED 3 2015 0IL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 0IL CONSERVATION DIVISION 1220 South St. Energy		Revised August 1, 2011
		WELL API NO.
		30-015-41923
		5. Indicate Type of Lease STATE STATE FEE
$\frac{District III}{1000 \text{ Rio Brazos Rd., Aztec, NMREGCEIVED}}$ District IV - (505) 476-3460 $1220 \text{ South St. Francis Dr.}$ Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		MYOX 8 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 3H
2. Name of Operator COG Operating LLC		9. OGRID Number 229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Hay Hollow; Bone Spring, North
4. Well Location		
Unit Letter <u>C</u> : <u>190</u> feet from the <u>North</u> line and <u>2170</u> feet from the <u>West</u> line		
Section 17 Township 26S Range 28E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3100' GR		
3100 GK		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBS		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JO		
OTHER:		Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/4/14 Test 9 5/8" x 5 ½" annulus to 1500#. Good test. Ran CBL. TOC @ 1320'. Set CBP @ 12820'. Test csg to 8521#. Good test. Perforate 12770-12780' (60). Perform injection test.		
12/30/14 to 1/13/15 Perforate Bone Spring 8262–12720' (540). Acdz w/96955 gal 7 1/2% acid. Frac w/6733154# sand & 6269389		
gal fluid.		
1/15/15 Began flowing back & testing.		
•		
Spud Date: 11/1/14	Rig Release Date:	11/17/14
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Dems	TITLE: <u>Regulatory Analyst</u>	DATE: 2/18/15
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946		
For State Use Only		
APPROVED BY:	TITLE ALST AL JID	4/191 DATE 2/5/15
Conditions of Approval (if any):		