Continue	Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Denset II (1797 748 1238 IST STATE (1797 748 1238 IST ST STATE (1797 748 1238 IST STATE (1797 748 1238 IST STATE (1797	Office District I – (575) 393-6161		
12.20 Softies 1.6903-34-6178 1.790 RecEIVED 1.600 Repairs 1.600 Repa	1625 N. French Dr., Hobbs, NM 88240	NM OIL CONSERVATIONS ARTESIA DISTRICT	WELL API NO.
12.0 Solitary St. Francis Dr. STATE FEE	811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
1231 K.S. Homes Dr., Same F., K.M RECEIVED	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRIEL OR TO DEPER OR PLUG BACK TO A IPOPERENT RESERVOIR. USE APPLICATION FOR PROPING (FORM C. 10) FOR SUCII PROPOSALS 3. Address of Operator 10. Days 5000 Not Use Well	District IV - (505) 476-3460	· · · · · · · · · · · · · · · · · · ·	6. State Oil & Gas Lease No.
CROND TUST HIS FORM FOR PROPOSALS TO DBILLO OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESPOND. USE "PROPOSALS" TO BRILLO OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESPOND. USE "PROPOSALS" S. WEIL Number 1.H	87505	¥	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH			Δ Δ
1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 1424	DIFFERENT RESERVOIR. USE "APPL		Sippsin-COM Com.
3. Address of Operator (D. Box 5000 Nolland, TX 29740 4. Well Location Unit Letter A 480 feet from the North line and 310 feet from the East line Section 29 Township 215 Range 27E NMPM County Edition 11. Elevation (Show whether DB, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS PAND.A COMMENCE D	1. Type of Well: Oil Well	Gas Well Other	47()
3. Address of Operator P.D. Box SW3D Nillerd, T.C. 29910 4. Well Location Unit Letter A	2. Name of Operator	TP limited Partnership	9. OGRID Number 192463
4. Well Location Unit Letter Section 29 Township 21S Range 27E NMPM County Live 11. Elevation (Show whether PB, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMINCE DEBLIANG COMMINCE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMINCE OF INTENTION TO: COMMINCE OF INTENTION TO: PULL OR ALTER CASING MULTIPLE COMPL COSED-LOOP SYSTEM COMMINCE OF INTENTION TO: THER: COMMINCE OF INTENTION TO: PULL OR ALTER CASING MULTIPLE COMPL COSED-LOOP SYSTEM COMMINCE OF INTENTION TO: THER: COMPLIANCE OF INTENTION TO: THER: COMMINCE OF INTENTION TO: PAND-A CASING/CEMENT JOB CASING	3. Address of Operator	Λ Λ ·	10. Pool name or Wildcat
Unit Letter A : 430 feet from the Purk line and 310 feet from the East line Section 29 Township 21S Range 27E NMPM County Eduly 11. Elevation (Show whether DB, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON GHANGE PLANS OCASING/CEMENT JOB ALTERING CASING ALTERING CASING DOWNHOLE COMMINGLE OCHANGE PLANS OCASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting anylproposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RU CTU 11/14/14, RIH & Tag PBTD @ 12950', pressure test csg to 8500#, leaked off 350psi in 30 min. RIH & perf @ 12933-12713, 12603-12493, 12373-12263, 12143-12033, 11913-11803, 11683-11573, 11433-11343, 11223-11113, 10933-10883, 10763-10653, 10533-10423, 10303-10193, 10073-9963, 9843-9733, 9613-9503, 9383-9733, 9153-9043' Total 682 holes. Frac in 17 stages w/ 568/81g Treated Water +44980g 15% Hcl acid +2311970g 18# RXL w/ 3546700# sand, RD C&I Energy Services. RIH & clean out well, tag up @ PBTD @ 12950', POOH, RIH with 2-7/8" tbg & ESP & set @ 7932', RD 2/3/15. Pump to clean up and test well for potential. Pud Date: 105/14 Rig Release Date: 1027/44 hereby certify that the information above is true and complete to the best of my knowledge and belief. Fignature 17TILE Regulary Condinger PHONE: 493-695-597 or State Use Only PHONE: 493-695-		alana, IX 197W	Casar Mis police spring
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB THER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUCTU 11/14/14, RIH & Tag PBTD @ 12950', pressure test csg to 8500#, leaked off 350psi in 30 min. RIH & perf @ 12933-12713, 12603-12493, 12373-12263, 12143-12033, 19133-11803, 11633-11573, 11453-11343, 11223-11134, 11293-11343, 11223-11134, 11293-11343, 11223-11134, 11293-11343, 11223-11134, 11293-11343, 11293-11343, 1123-11343, 1133-11343, 1133-11343, 1133-11343, 1133-11343, 1133-11343, 1133-11343, 1133-11343, 1133-11343, 1133-11343, 1133-11343, 1133-11343, 1133-11343, 1133-11343, 1133-11343, 1133-11343, 1133-11343	Λ		and 310 feet from the Fast line
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Section 29		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING DATE 25/15 PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB TOTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting anylproposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RU CTU 11/14/14, RIH & Tag PBTD @ 12950', pressure test csg to 8500#, leaked off 350psi in 30 min. RIH & perf @ 12933-12713, 12603-12493, 12373-12263, 12143-12033, 11913-11803, 11683-11573, 11453-11343, 11223-11113, 10993-10883, 10763-10653, 10533-10423, 10303-10193, 10073-9963, 9843-9733, 9613-9903, 9383-9273, 9153-9043' Total 682 holes. Frac in 17 stages w/ 568781g Treated Water + 44980g 15% HCl acid + 2311970g 18# BXL w/ 3546700# sand, RD C&! Energy Services. RIH & clean out well, tag up @ PBTD @ 12950', POOH, RIH with 2-7/8" tbg & ESP & set @ 7932', RD 2/3/15. Pump to clean up and test well for potential. Pud Date: DS 144 Rig Release Date: 10/27/14 Rig Release Date: 10/27/14 Rig Release Date: 10/27/14 Performed Use Only PPROVED BY: JAMAN DATE JAMA		11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND.A DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. RU CTU 11/14/14, RIH & Tag PBTD @ 12950', pressure test csg to 8500#, leaked off 350psi in 30 min. RIH & perf @ 12933-12713, 12603-12493, 12373-12263, 12143-12033, 11913-11803, 11683-11573, 11453-11343, 11223-11113, 10993-10883, 10763-10653, 1053-10423, 10303-10193, 10073-9963, 9843-9733, 9613-9503, 9383-9273, 9153-9043' Total 682 holes. Frac in 17 stages w/ 56878tg Treated Water + 44930g 15% HCl acid + 2311970g 18# BXL w/ 3546700# sand, RD C&J Energy Services. RIH & clean out well, tag up @ PBTD @ 12950', POOH, RIH with 2-7/8" tbg & ESP & set @ 7932', RD 2/3/15. Pump to clean up and test well for potential. Pund Date: Lo 5		NO1.1 4R	
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hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TITLE Regulatory Coordingtor DATE 2/5/15 TOTAL PHONE: 432-635-593 PHONE: 432-635-593 PHONE: 432-635-593 PHONE: 432-635-593 PHONE: 432-635-593 PHONE: 432-635-593			
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IGNATURE TITLE Regulation Coordination DATE 2/5/15 E-mail address: January mendida Doxy. PHONE: 432-635-593 PPROVED BY: FILE DIST ALCOHOM. DATE 2/26/2015	hereby certify that the information	above is true and complete to the best of my kr	nowledge and belief.
ype or print name Jana Mendida E-mail address: Janalyn mendida Joxy. PHONE: 432-645-543 APPROVED BY: JOYAN DATE 2/26/2015	$\Delta \alpha$	\	4 0. 0
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