

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*

5. Lease Serial No.
NMLC-029395A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
TONY FEDERAL #41<308738>

2. Name of Operator
APACHE CORPORATION <873>

9. API Well No.
30-015-41320

3. Address
303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)
432-818-1000 / 432-818-1943

10. Field and Pool or Exploratory Area
CEDAR LAKE; GLORIETA-YESO <96831>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL P, SEC 18, T 17 S, R 31 E, 330' FSL & 860' FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION:			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: <u>DRILLING OPS: CASING & CEMENT REPORT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

11/10/2014 SPUD;

11/10 DRLG SURFACE 180' -363' TD; NOTIFIED BLM OF CSG & CMT

SURFACE CSG 13.375" HOLE 17.5" H40, 48# CSG SET 363' FC @ 322'; RAN 5 CENTRALIZERS;

CMT: LEAD 375 SX; (14.8 PPG, 1.34 YLD)

CIRC 148 SX;

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 16 2015

SURFACE CSG PRESSURE TEST 2000 PSI/30 MIN - OK

REPORT CONTINUED ON PAGE 2.

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

SHATARA BROWN

Title DRILLING TECH

Signature

Shatara Brown

Date 2/13/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212; make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 16 2015

RECEIVED

TONY FEDERAL #41 End of Well Sundry

11/11-11/14 DRILL CEMENT AND FLOAT; DRLG F/363' T/684'; START INTERMEDIATE HOLE; DRLG F/684' - T/3518' TD

11/14-11/15 INTERMEDIATE CSG 8.625" HOLE 11", J55, 32# CSG SET 3514'; FC @ 3479'; RAN 27 CENTRALIZERS;
LEAD: 1100 SX; (12.90 PPG, 1.92 YLD)
TAIL: 350 SX; (14.8 PPG, 1.33 YLD)
CIRC 73 SX

INTERMEDIATE CSG PRESSURE TEST 1200 PSI/ 30 MIN- OK

11/15-11/18 WOC CMT; TAGGED @ 3434'; TEST CASING T/ 2000 PSI; DRLG CEMENT; PLUG & SHOE TRACK; START DRILLING PRODUCTION F/3518' -T/ 4421'; DRILLING PRODUCTION F/4421' -T/6500' TD; CIRCULATED

11/18 NOTIFIED BLM RUN CSG & CMT

11/18 PRODUCTION CSG 5.5"; HOLE 7.875"; J55, 17# CSG SET 6500'; FC @ 6439'; RAN 50 CENTRALIZERS
LEAD: 650 SX; (12.6 PPG, 2.05 YLD)
TAIL: 475 SX; (14.2 PPG, 1.37 YLD)
CIRC 328 SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

11/19/2014 RIG RELEASED