	UNITED STATE EPARTMENT OF THE I	INTERIOR OCD Ar	toria	FORM APPROVED OMB NO. 1004-0135	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			5. Lease Serial NMLC029		
			· .	lottee or Tribe Name	
			7. If Unit or C.	7. If Unit or CA/Agreement, Name and/or No.	
. Type of Well	· · · · · · · · · · · · · · · · · · ·	,,,,,	8. Well Name and No. TONY FEDERAL 51		
Oil Well Gas Well Ot Name of Operator APACHE CORPORATION	. Contact:	EMILY FOLLIS @apachecorp.com	9. API Well N 30-015-4).	
a. Address 303 VETERANS AIRPARK L/		3b. Phone No. (include area code Ph: 432-818-1801) 10. Field and F	ool, or Exploratory AKE:GLORIETA-YESO	
MIDLAND, TX 79707 Location of Well (Footage, Sec., 7	T R M or Survey Description	n)	11 County or	Parish, and State	
Sec 18 T17S R31E NESW 13		* .		UNTY COUNTY, NM	
12. ČHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR C	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 	 Production (Start/Result Reclamation Recomplete Temporarily Abandon Water Disposal 	amationImage: Well IntegritympleteImage: Well Integrityporarily AbandonProduction Start-up	
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f APACHE HAS COMPLETED	rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.)	the Bond No. on file with BLM/BIA sults in a multiple completion or rec- led only after all requirements, includ	A. Required subsequent reports s ompletion in a new interval, a Fo ling reclamation, have been comp	hall be filed within 30 days rm 3160-4 shall be filed once	
5/12/14: Rig release.				ARTESIA DISTRICT	
5/13/14 through 5/19/14: Prep 5772-6240 (24 holes). Acidize 6/3/14 through 6/4/14: MIRU	e the Lo. Blinebry w/3024 Baker Hughes frac equip	gal?s acid. Will frac at a late ment. Frac the Lo. Blinebry/T	r date. ubb w/205,182 #?s	FEB 06 2015	
of total propriant Porf the Up		27 HUIES), aciulze w/4700 yais			
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #287391 that would not fit on the form

32. Additional remarks, continued

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lay flow line. Prepare to set pumping unit. 6/17/14: Set Ampscot 640-365-168 pumping unit, install electric and start production into battery

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