

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

JAN 13 2015

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3a. Address c/o Mike Pippin LLC  
3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)  
505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2355' FSL & 475' FEL Unit I OGRID#: 277558  
Sec. 35, T17S, R27E

5. Lease Serial No.

NMLC-057798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

LOGAN 35 I FEDERAL #17

9. API Well No.

30-015-41370

10. Field and Pool, or Exploratory Area

Red Lake: Glorieta-Yeso NE (96836)

AND

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Spud & Casings
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 4/6/14. Drilled 12-1/4" hole to 401'. On 4/7/14, set 8-5/8" 24# J-55 csg @ 396'. Cmted w/280 sx (375 cf) cl "C" cmt w/2% CaCl<sub>2</sub> & 1/8# C/F. Circ 58 sx cmt to pit. On 4/7/14, PT 8-5/8" csg to 1500 psi for 30 min - OK.

Drilled 7-7/8" hole to MDTD3936' on 4/10/14. Ran open hole logs. On 4/11/14, set 5-1/2" 17# J-55 production csg @ MD3923'. Cmted lead w/300 sx (571 cf) 35/65 POZ "C" cmt w/5% PF-44, 6% PF-20, 0.2% PF-13, 0.125# PF-29, 0.4# PF-46, & 2.5# PF-42. Tailed w/430 sx (572 cf) cl "C" cmt w/0.3% PF-13, 0.2% PF-167, 0.2% PF-65, 0.4# PF-46, & 0.125# PF-29. Circ 199 sx cmt to surface. Released drilling rig on 4/11/14. Plan to pressure test 5-1/2" csg during completion operations.

Bottom Hole is: 2278' FSL & 349' FEL Sec. 35

APD 2/13/15  
Accepted for record  
MAOCD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)	Title	ACCEPTED FOR RECORD
Mike Pippin	Petroleum Engineer (Agent)	
Signature	Date	
<i>Mike Pippin</i>	April 12, 2014	JAN 7 2015
THIS SPACE FOR FEDERAL OR STATE USE		
Approved by	Title	Date
		<i>Deborah Sam</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **NM OIL CONSERVATION**  
Energy, Minerals & Natural Resources DepartmentARTESIA DISTRICT  
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

**AS DRILLED****RECEIVED**

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015-41370	<sup>2</sup> Pool Code 96836	<sup>3</sup> Pool Name Red Lake, Glorieta-Yeso NE
<sup>4</sup> Property Code 39907	<sup>5</sup> Property Name LOGAN 35 I FEDERAL	
<sup>7</sup> OGRID No. 277558	<sup>8</sup> Operator Name LIME ROCK RECOURCES II-A, L.P.	<sup>6</sup> Well Number 17
		<sup>9</sup> Elevation 3621' GL

**<sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	35	17-S	27-E		2355	SOUTH	475	EAST	EDDY

**<sup>11</sup> Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	35	17-S	27-E		2278	SOUTH	349	EAST	EDDY

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="text-align: center;"> <p><b>35</b></p> <p><b>2355'</b></p> <p><b>475'</b></p> <p><b>349'</b></p> <p><b>2278'</b></p> <p><b>2629.71'</b></p> </div>	<b><sup>17</sup> OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <u>Mike Pippin</u> Date <u>4/11/14</u> Printed Name <u>Mike Pippin</u>	
	<b><sup>18</sup> SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 3/23/12 Date of Survey Signature and Seal of Professional Surveyor: Filmont F. Jaramillo 12797 Certificate Number	
	SURFACE BOTTOM HOLE AS DRILLED	